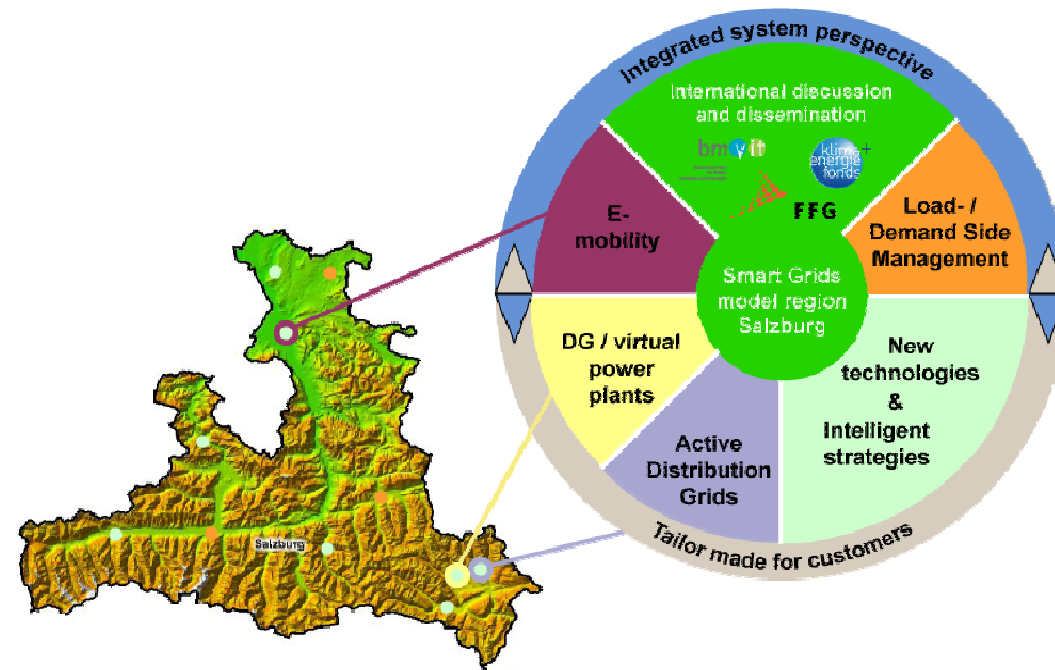


DI Thomas Rieder, MBA

Salzburg Netz GmbH
Head of Electricity Grids
Dpt. Head of Business Unit Grids



CIREC Croatian National Committee

Seminar "Distribution Smart Grid"
14th June 2011, Zagreb

Multi Utility Company Salzburg AG

Business Units



Energy



Power Plants, Trading and Sales (Electricity, Gas)

Mobility – Public Transport



Grid-Infrastruktur



Electricity

Gas

District Heating

Water

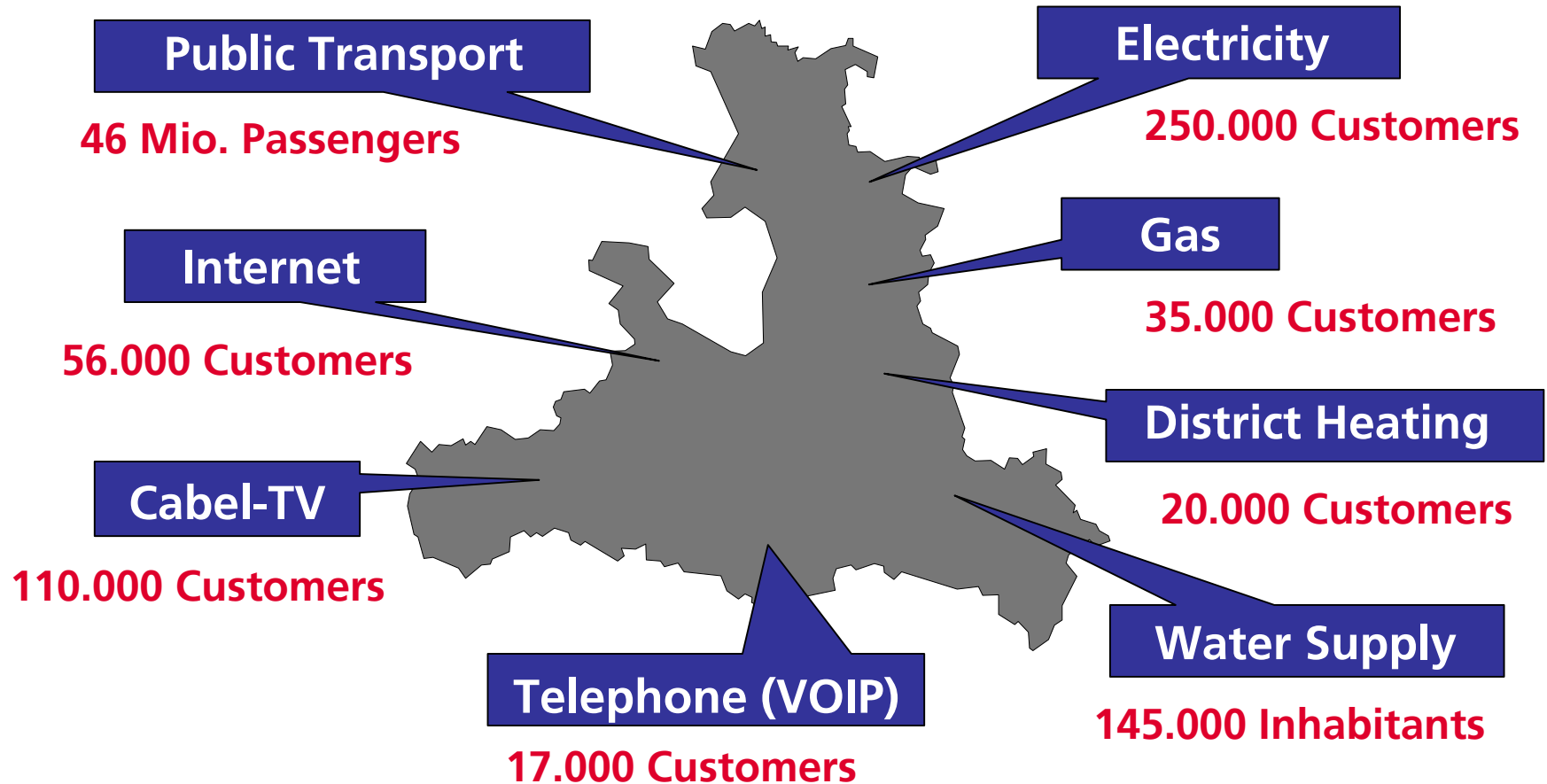
Telecommunications

Cabel-TV
Telephone
VOIP

Internet



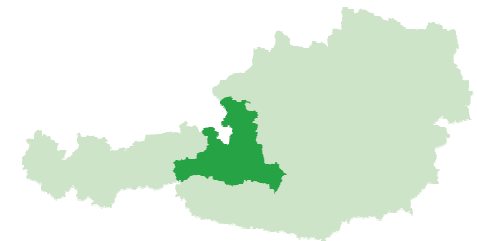
Our Customers



Business Volume 2010: 1.432 Mio €

Employees 31.12.2010: 1.989

www.salzburg-ag.at



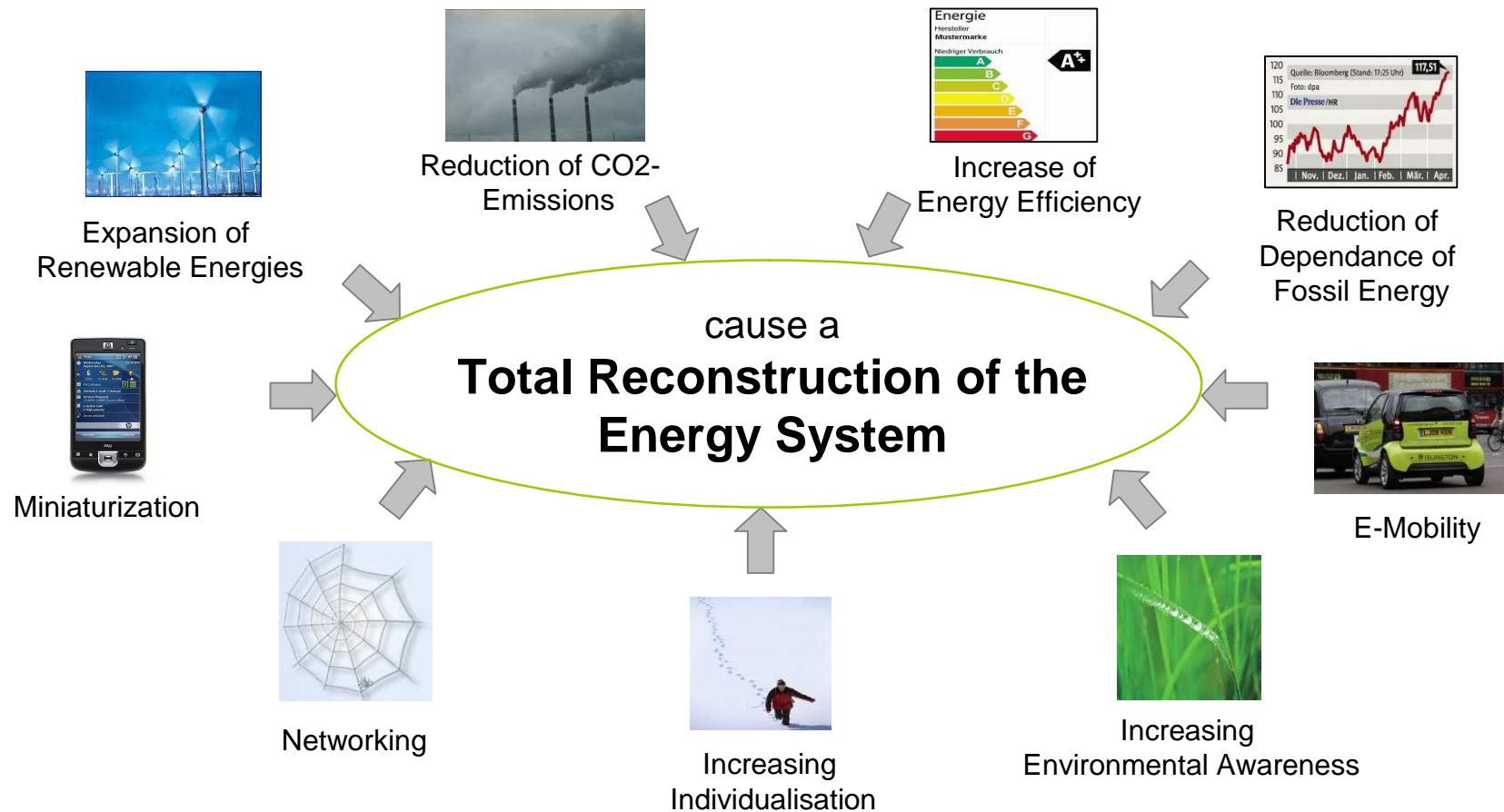
Content

- Challenge – why Smart Grids?
- National Technologyplattform Smart Grids Austria
A roadmap for implementation
- Smart Grids Model-Region Salzburg (SGMS)
Report of experience concerning goals and benefits from
Smart Grids

1. Challenge - Why (do we need) Smart Grids

Challenge:

Energy Policies and Trends in Society

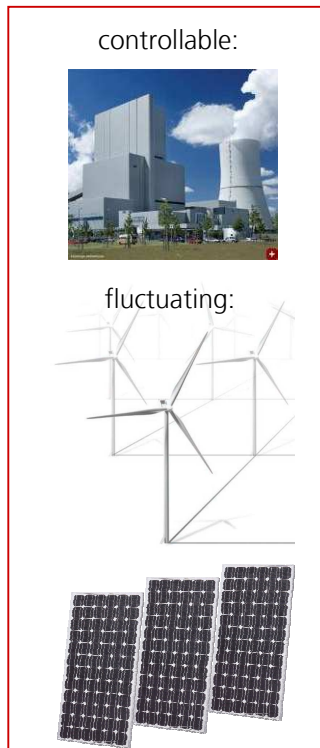


Classical structure "central producer distributes the electricity to many small customers" is turned on its head

Challenge:

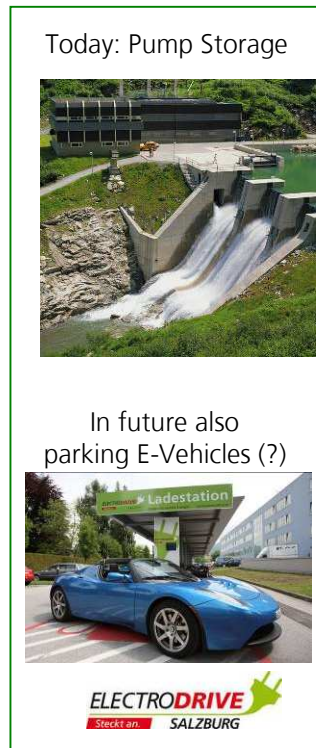
Offer + Demand made to cover

Production



+

Storage



=

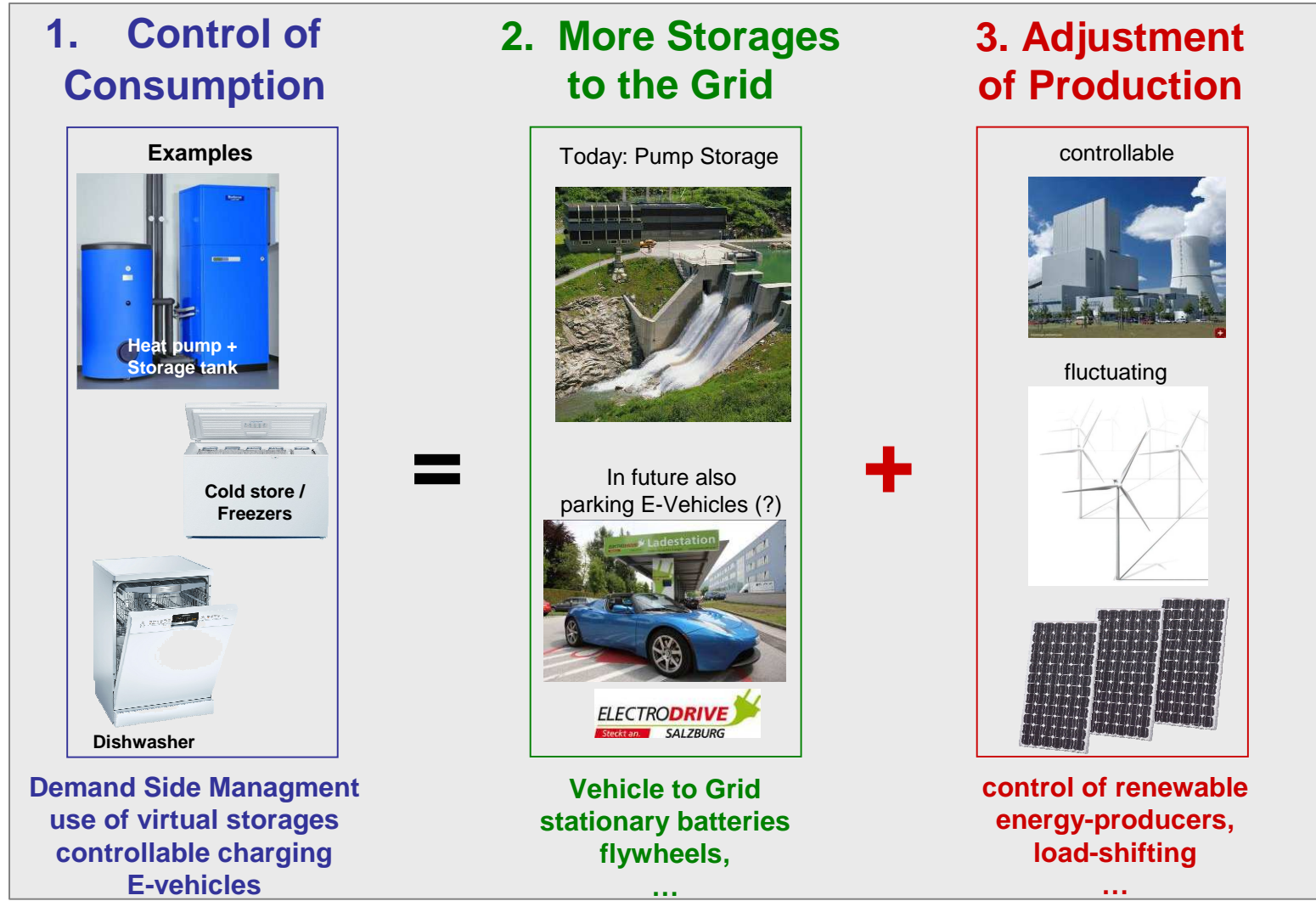
Consumption



Quality of supply and supply reliability must meet !

Possibilities

to adjust the current account



Smart Grids are the enablers to achieve the energy policy objectives

Excerpt from a lecture by **Fabrizio Barbaso (I)**,
Deputy Director General of DG Energy, European Commission
(GEODE Autumn Workshop, 04.11.2010 in Brussels)

- **Smart grids play a central role in EU energy policy and contribute significantly to achieving the target in all three pillars of EU energy policy**

1. Decarbonization / Sustainability (20-20-20-goals until 2020 and longterm objective: -80% CO₂ until 2050)
2. Ensuring security of supply
3. Market development and competitiveness

2. National Technology Platform (NTP) Smart Grids Austria A roadmap for implementation

Smart Grids Austria – Objectives

www.smartgrids.at

- To bundle the strength of different stakeholders
- To efficiently use synergies of the different Stakeholders
- To show competence through international visible light-house projects
- To indicate, how to overcome existing barriers



NTP Smart Grids Austria – Consortium (Mai 2011 – 35 partner)

Industry



Grid Operators / Energy Sector



R&D Partner



- *joint vision, definitions of SG; benefits, explanations and building blocks*
- *platform for active cooperation & joint international lobbying*
- *joint public affairs*

Smart Grids Austria – How did we start ...

www.smartgrids.at

○ Mai 2008: Open discussion platform

- supported by “first movers” from industry, DSO’s and R&D-actors (Universities, Applied Researchers) - overall 15 partners
- supported and funded by the ministry (BmVIT) for the first 2 years of “networking” by a program-call “Neue Energien 2020” (50% of 250 T€ total costs)
- open for further partners from the beginning on, but after start without funding

○ first 2 years :

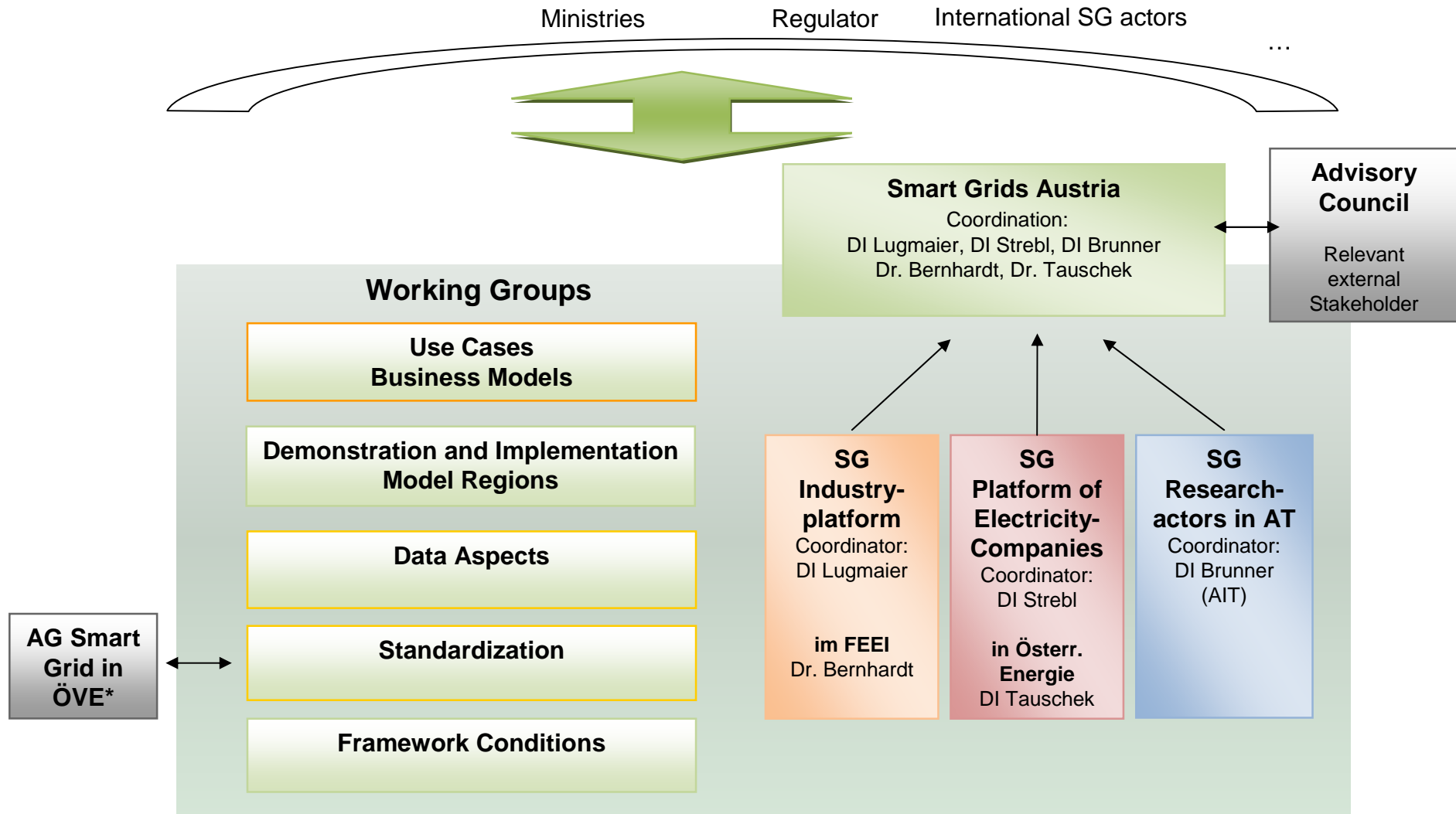
- definition of Smart Grids – what does this mean for all of us, where do we confine
- discussion of the goals, the benefits, the needs, ... of SG in Austria ⇒ **Roadmap**
- conception of new (funded) R&D-projects through several partners (bilateral)

○ time “after funding”:

- Organizations of Electrical- and Electronic-Industry (FEEI) and Austrian E-Sector (Österreichs Energie – OE) finance the platform together with the cooperation of the research-actors all actions are organized
- partners finance their contribute (working time, travel-/hosting costs) for their own
- Ministry (BmVIT) promotes the cooperation with other countries (D-A-CH)



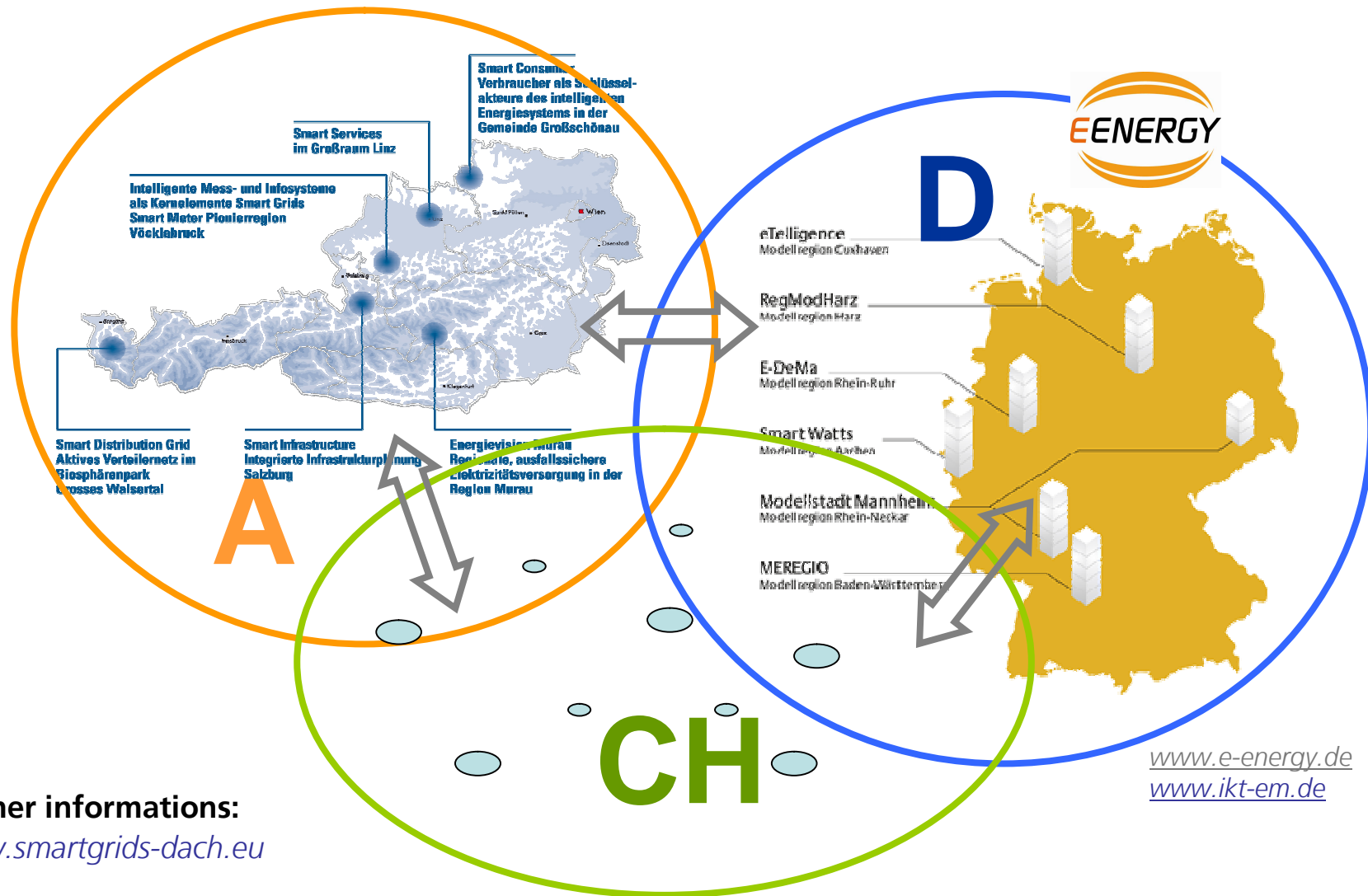
Smart Grids Austria – Structure



* committee of standardization for electrical rules

also WG in D-A-CH - Cooperation

Smart Grids D-A-CH (Germany - Austria – Switzerland)



further informations:
www.smartgrids-dach.eu





R&D- Roadmap Smart Grids Austria

Download under

www.smartgrids.at (in German)

- Point of departure in AT and benefits
- Requirements for realization
- Strategy for implementation



Roadmap - Objectives

The Roadmap Smart Grids Austria...

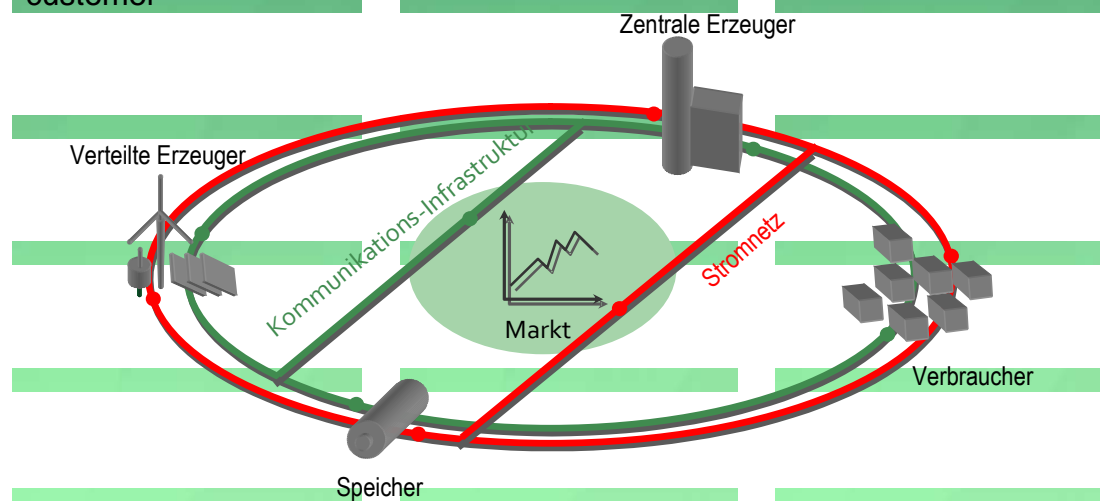
- addresses relevant Smart Grid related trends
- describes important key aspects for the future modernisation of electricity grids.
- supports national decision makers from politics, ministries and research institutions with the supply of a profound decision basis.
- specifies the chances, challenges and implications resulting from possible R&D in the Smart Grids technology sector.
- Identification of a pathway for Austria which enables a future ready intelligent electricity supply, is prepared for dealing with the rising challenges and able to utilize the existing chances



Roadmap - Topics

<p>Technical: Intelligent Management-Systems within communication from producer to customer</p>	<p>Economical: New Business Models & Incentive Systems</p>	<p>Legal: Adjustment of legal framework</p>
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Source:
National Technologyplatform
Smart Grids Austria

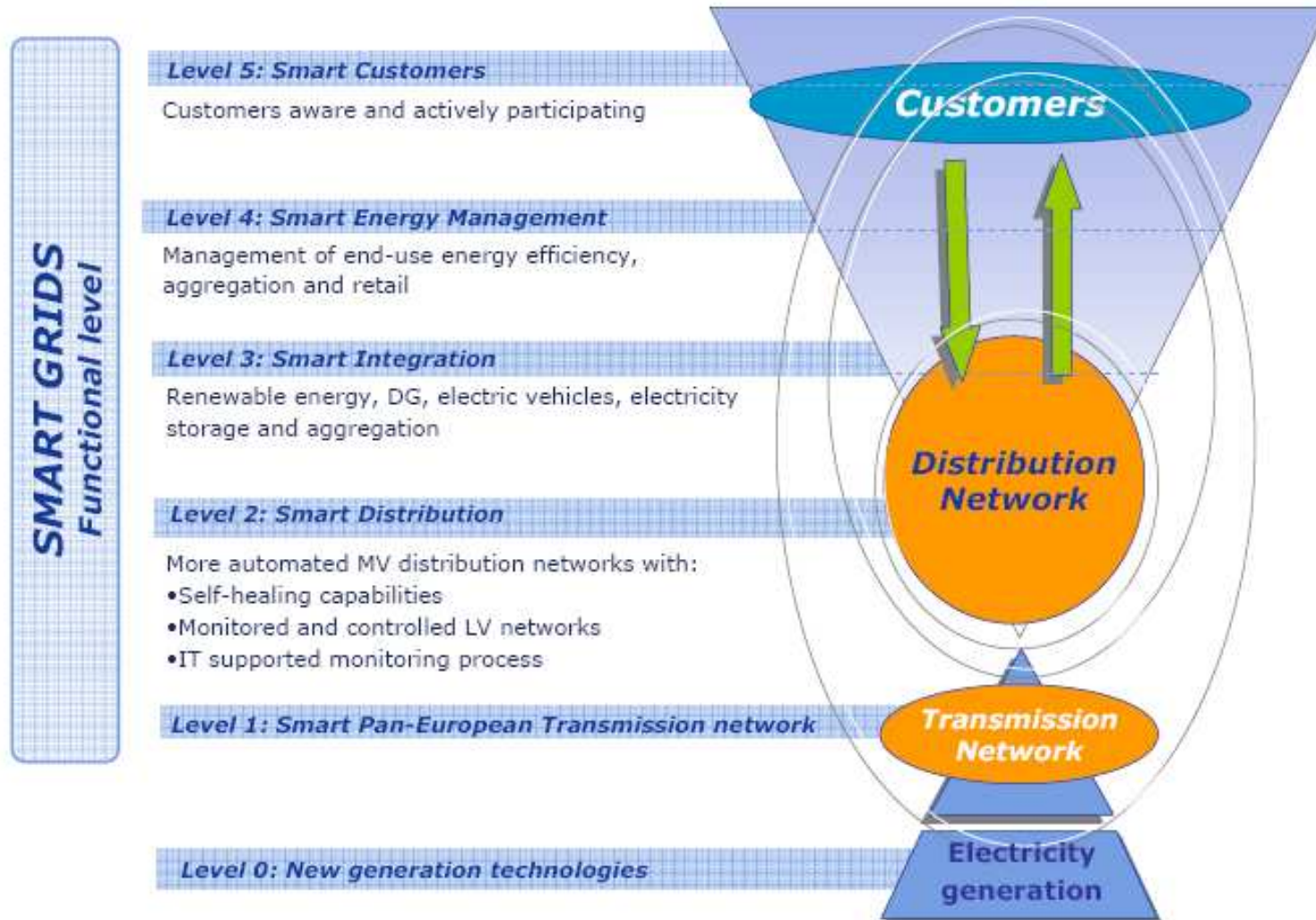


- Customer & Market / Regulation
- System operation and Management
- Communication- and Information-Infrastructure
- Intelligent Components

R&D strategy for implementation

- timeframe: short- (2010 – 2012), middle- (2013 -2015), longterm (2016 – 2020), later than 2020
- differentiated between research, experimental development und demonstration
- weighted focus along the four Smart Grid topics
- estimation of budgets

Austrian Contribution to EEGI / SET Plan*



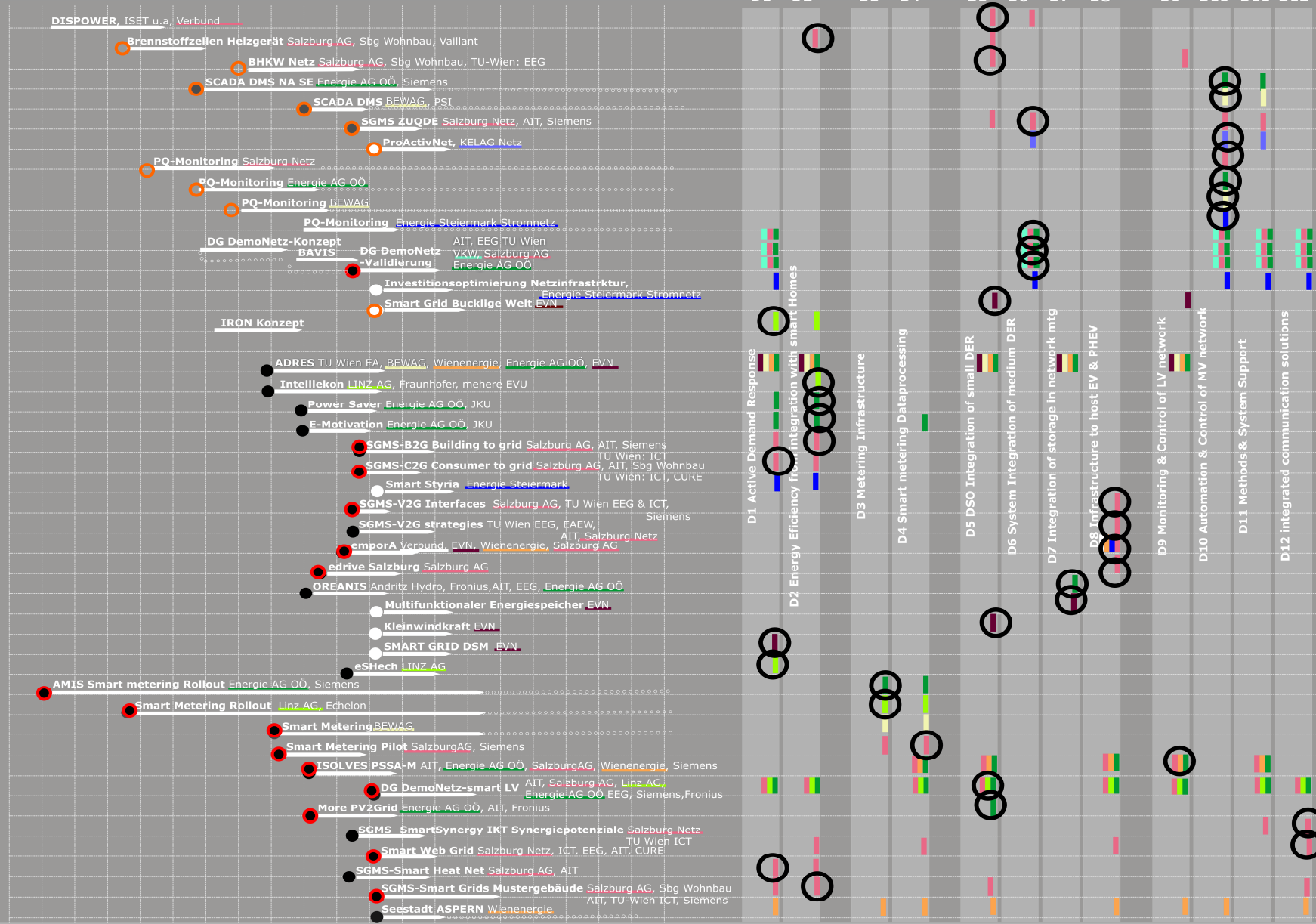
Electricity DSO smart grid R & D in Austria => SET Plan

Functional projects

● Research ongoing ● Development ongoing ● Research planned

L5 smart customers L4 Smart Energy Manager L3 Smart Integration L2 Smart network & processes

D1 D2 D3 D4 D5 D6 D7 D8 D9 D10 D11 D12



2000

2005

2010

2015

2020

28.02.2011 Ab

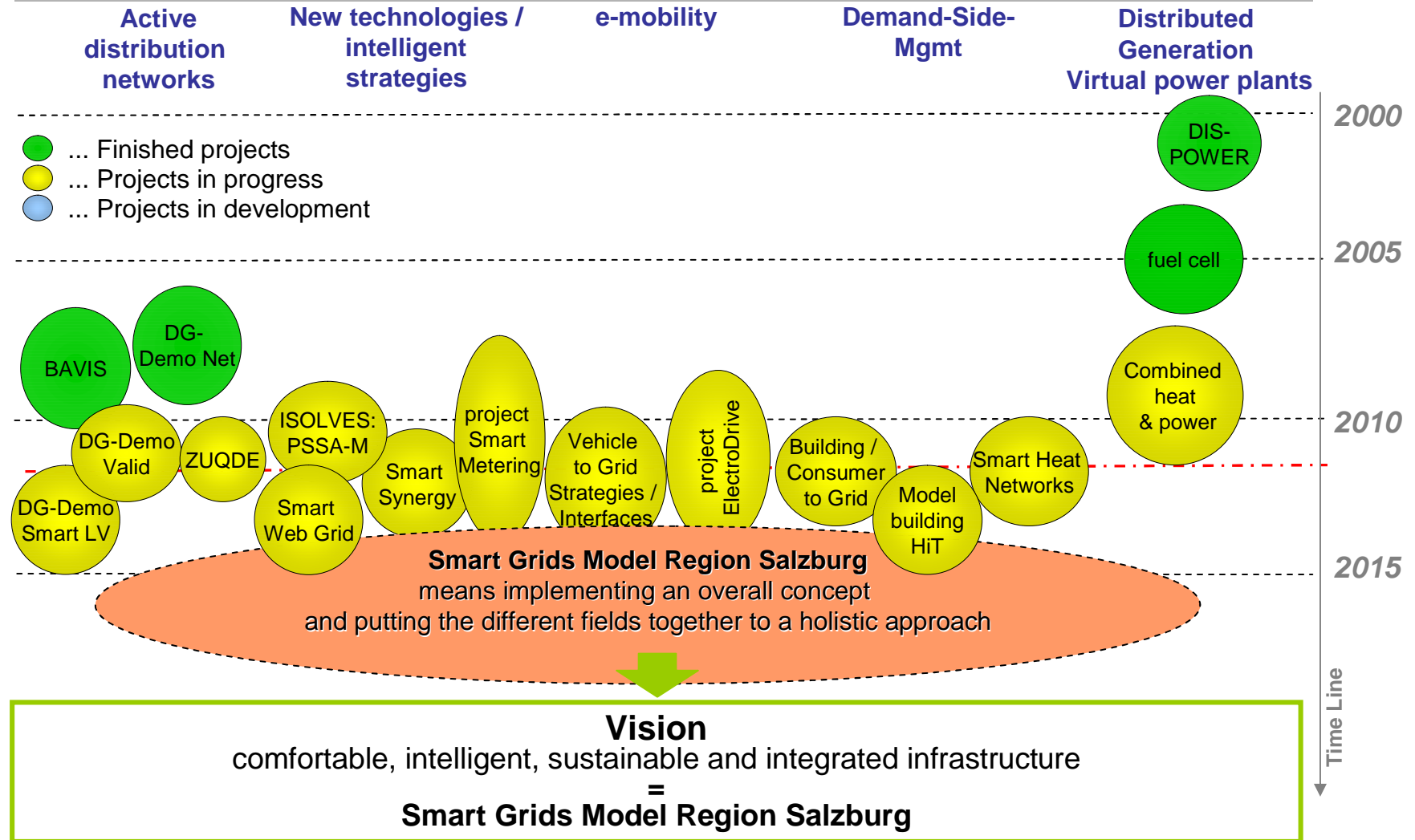
3. Smart Grids Model-Region Salzburg (SGMS)

**Report of experience concerning goals and
benefits from Smart Grids**

**The Smart Grids Model Region Salzburg
consists of 5 major fields
(Smart grids projects of Salzburg AG in the time line)**

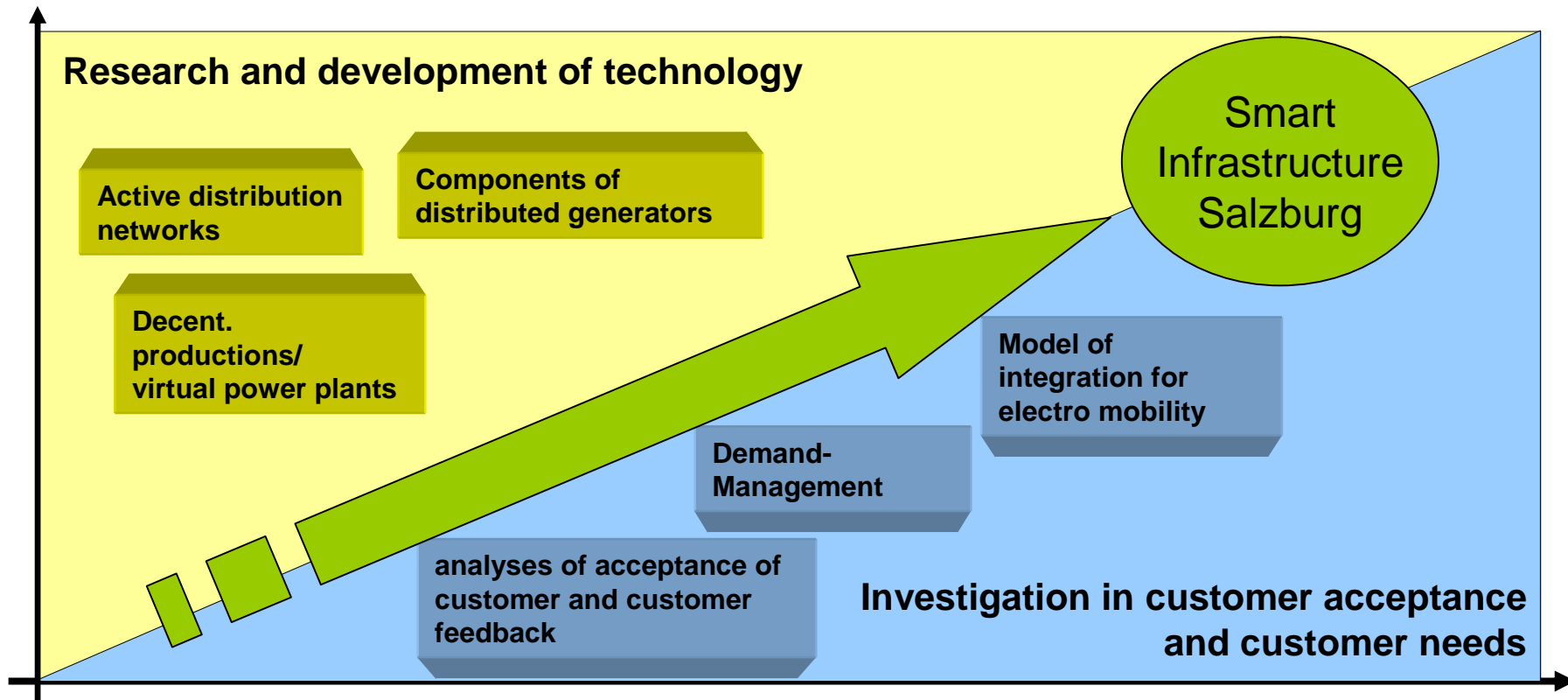


Smart Grids – major fields:



Smart Grids Model Region Salzburg

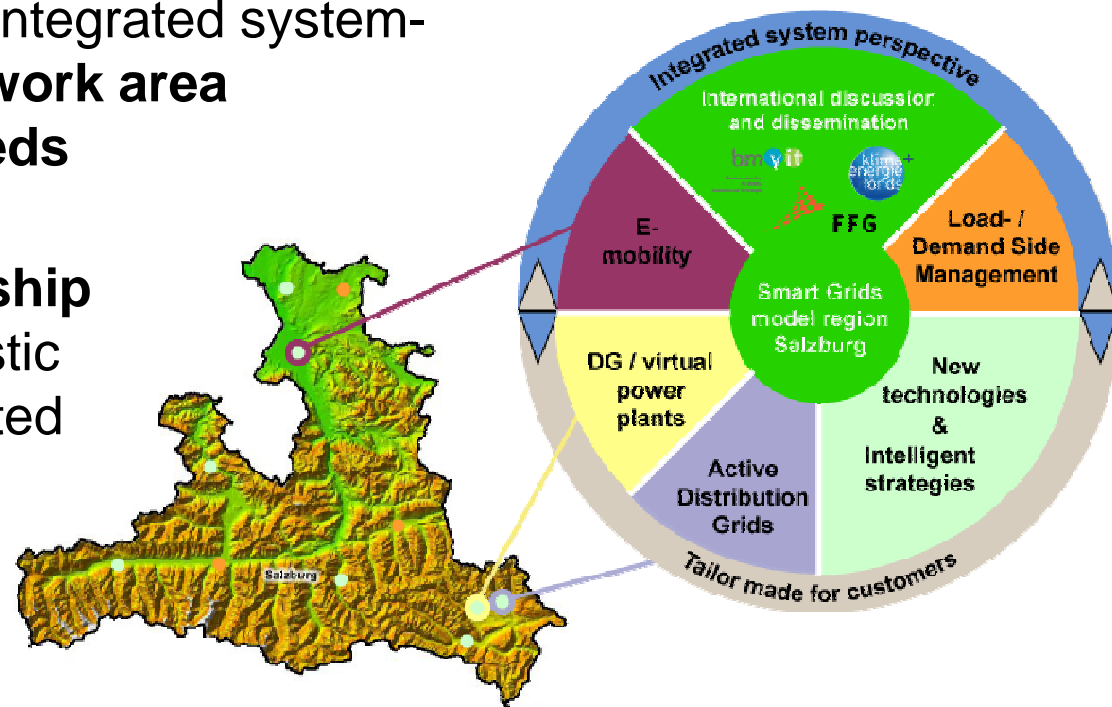
Technical solutions und customer demands as focus




- The Vision of the „Smart Infrastructure Salzburg“ has the two focuses
 - Research and development of technology solutions
 - Research and analyses of customer integrations and -acceptance

Main goals of the Smart Grids Model Region Salzburg

- **The questions** of all the projects are put together in the **Model Region**
- **Implementation** of an integrated system-approach in a **real network area** with **real customer needs**
- **Implementing of flag ship projects** where this holistic approach is demonstrated




The Consortium



Salzburg AG

Leader of the program,
aspects of a
utility / DSO
grid as environment
for demonstration



Salzburg Wohnbau

Requirements
from customers,
implementations
of customers
point of view
and buildings as
test objects



SIEMENS

Industrial partner,
components,
solutions tools



**TU
WIEN**

Business models
business cases
IT-architecture



AIT
AUSTRIAN INSTITUTE
OF TECHNOLOGY

Industrial research
knowledge active
distribution grids,
distributed generation,
integration
of buildings ...



cure

customer-interfaces
customer acceptance
socio-economic
aspects



FICHTNER
IT CONSULTING

IT-integration
international
networking,
dissemination

Economic aspects of the Model Region Salzburg

- **already completed and ongoing projects of the „Smart Grids Model Region Salzburg“ :**
 - Total projects costs: 7,9 Mio €
 - Funding share: 4,6 Mio €

- **Project bundle 2010 - setting up „lighthouse projects“ in the model region Salzburg (4th Call „Neue Energien 2020“ – *national call*)**
 - Total projects costs: 7,5 Mio €
 - Funding share: 3,1 Mio €

Start 1st Quarter 2011

- **award-winning project „*ElectroDrive Salzburg*“ at the call model region „*Electric Mobility*“ in Dezember 2009:**
 - Total projects costs : 25,0 Mio €
 - Funding share : 1,9 Mio €

Note: all cost data for whole projects and all project partners

powered by:



www.klimafonds.gv.at

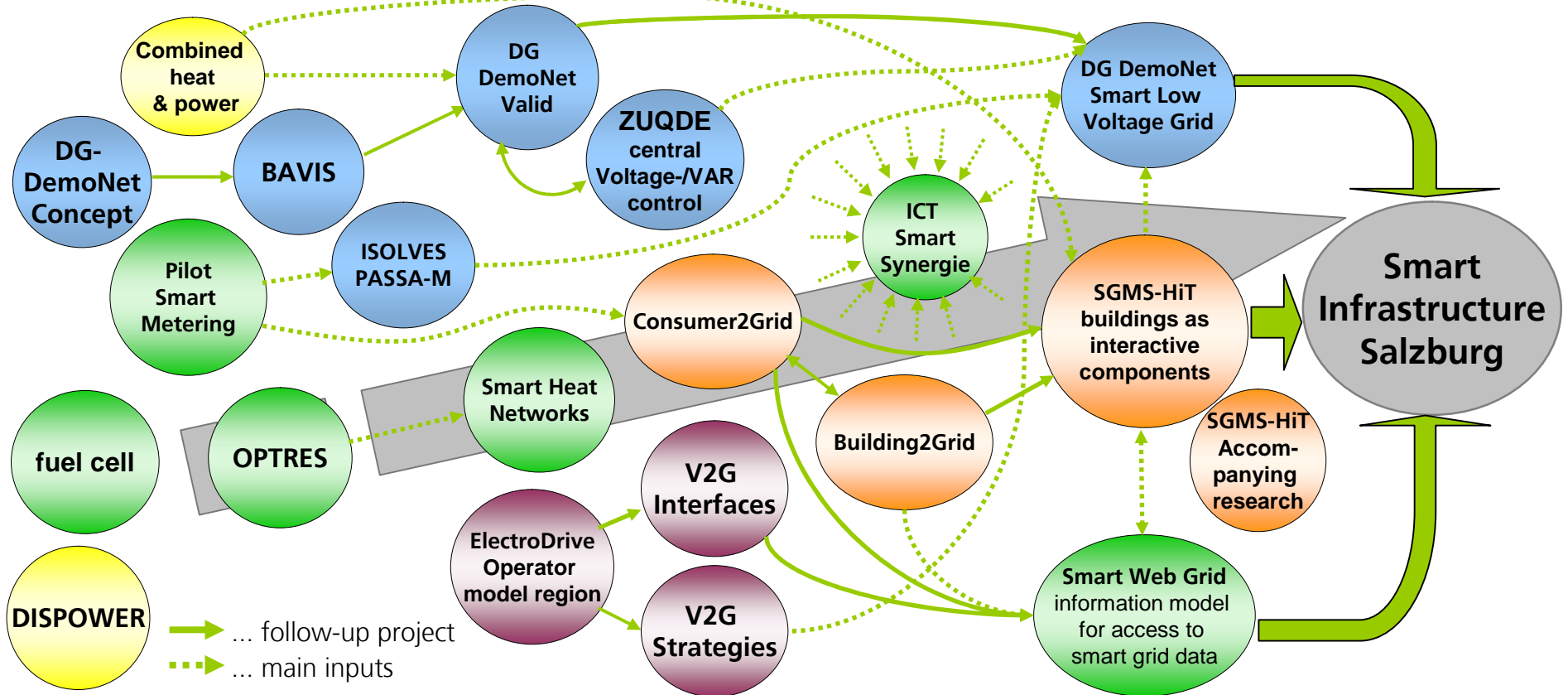
Smart Grids Model Region Salzburg

What we have done so far



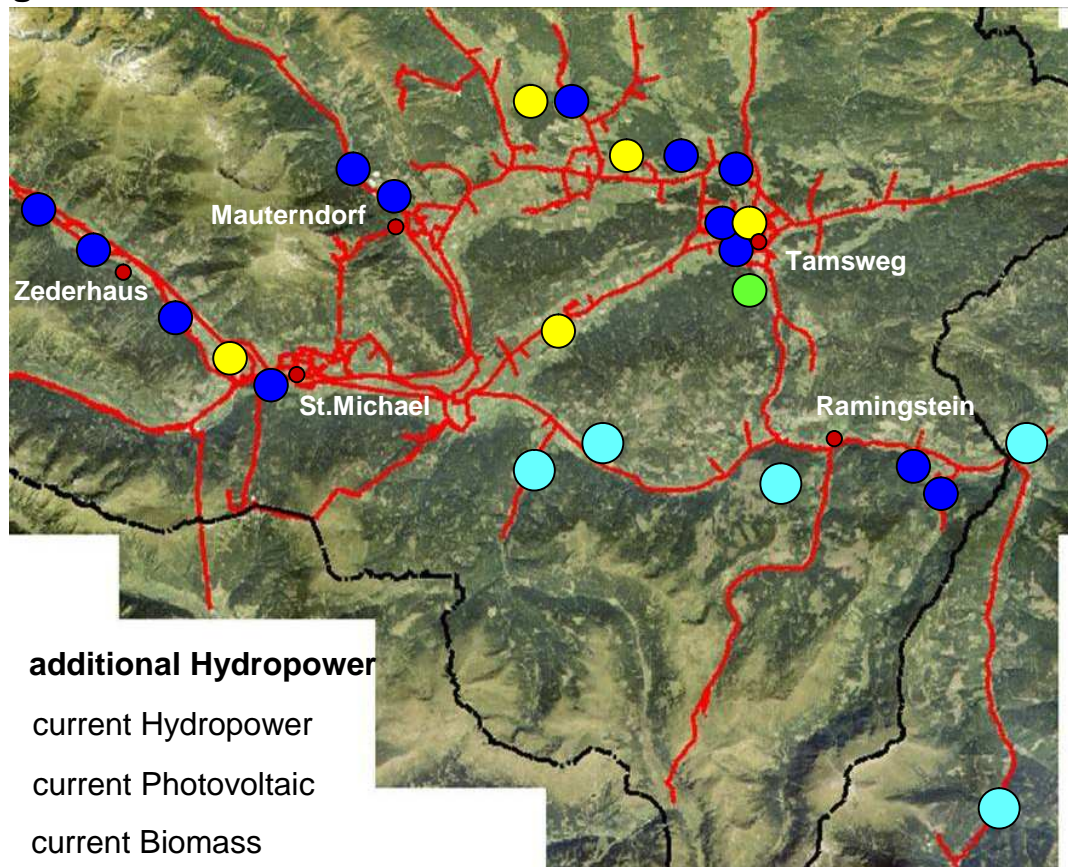
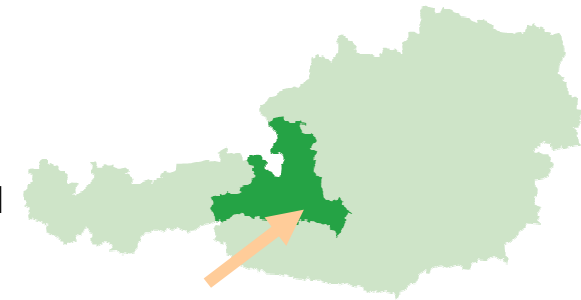
Stepwise, logic architecture





of the Smart Grids Model Region Salzburg emerging to „Smart Infrastructure“





Increasing of renewable Energy – more distributed generators:

In this special distribution grid of Salzburg AG it is necessary to implement conventional or innovative means to connect additional generators!



-  additional Hydropower
-  current Hydropower
-  current Photovoltaic
-  current Biomass

 maximum load ~23 MW

 distributed generation at the moment ~5,6 MW

 **additional distributed generation 6,6 MW**

→ **Problems with voltage control**

→ Necessary means:

- **conventional** investment in the network (reference scenario)
- **or innovative**, intelligent of voltage control

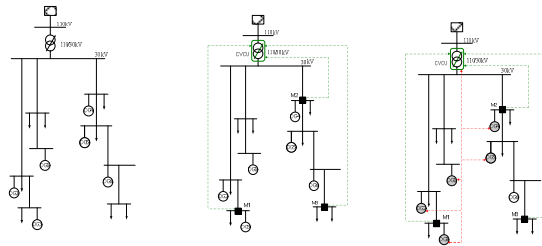
Example: 30 kV medium voltage network in Lungau (part of Salzburg) with current and expected distributed, renewable generators

Project-chain DG DemoNetz



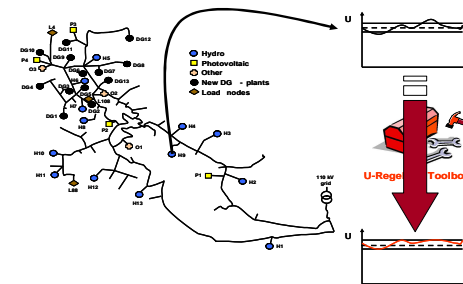
Influence of distributed generation on the quality of supply

DG DEMO  **NETZ**
KONZEPT



Development of voltage control concepts,
Technical and economic assessment

BAVIS



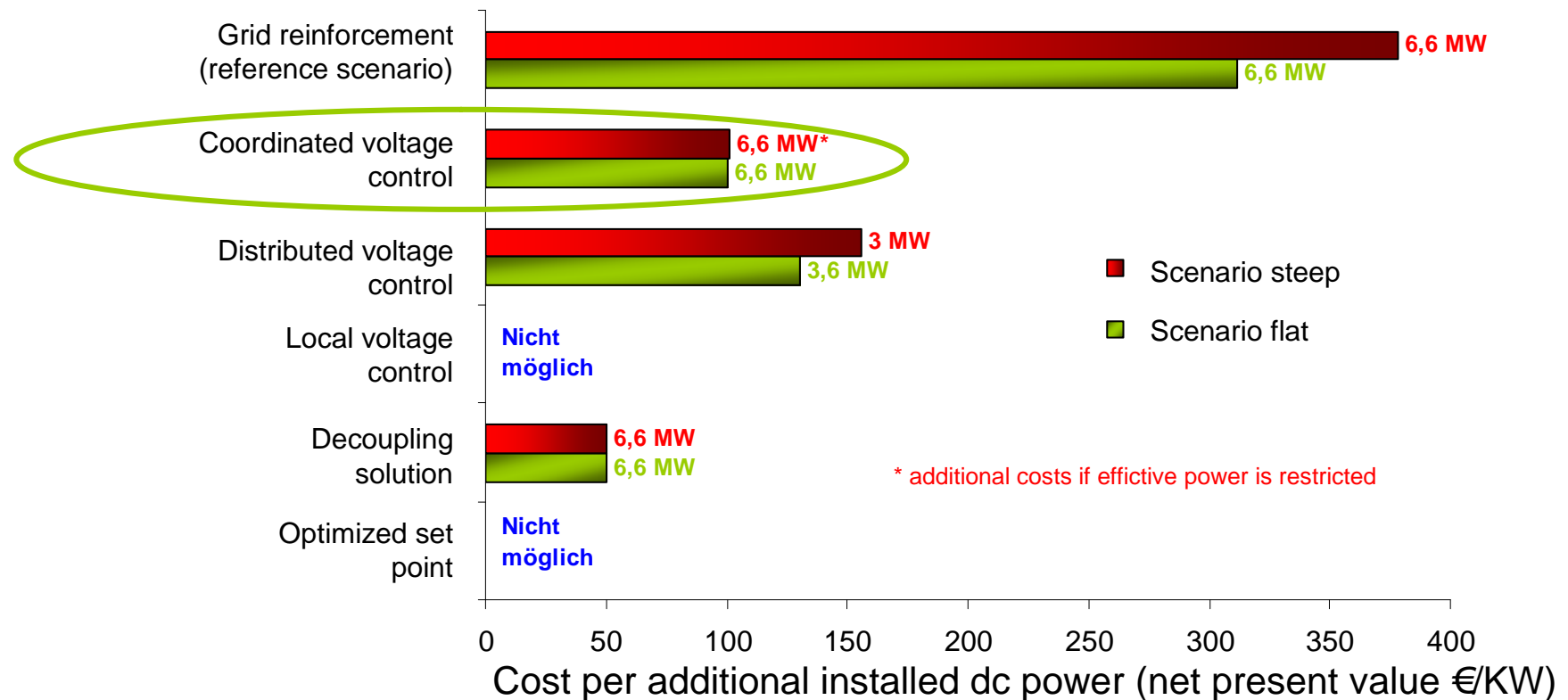
Improvement of concepts and
development of planning tools

DG DEMO  **NETZ**
VALIDIERUNG

Development, field testing, analysis and validation –
Proof of Concept

Results network simulation and economic evaluation

The innovative solution to coordinated voltage control leads to far less costs refer conventional solution

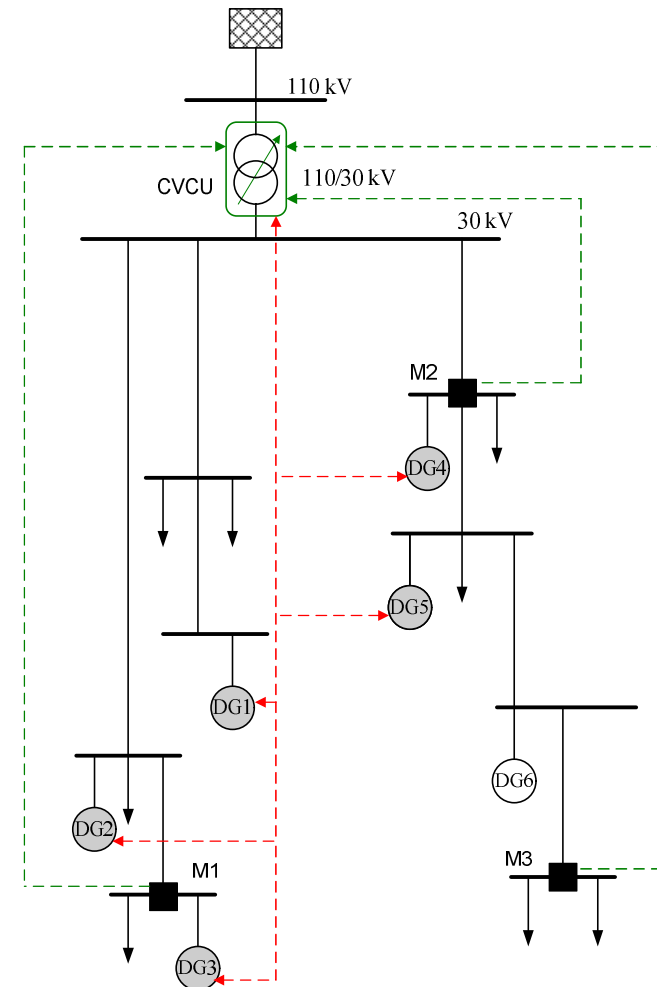


→ coordinated voltage control is actually implemented and validated!

DG Demonetz approach

GREEN: The **remote control** is carried out through variable influence on the transformer taps based on measured data from the network (*development of U/I – compounding*)

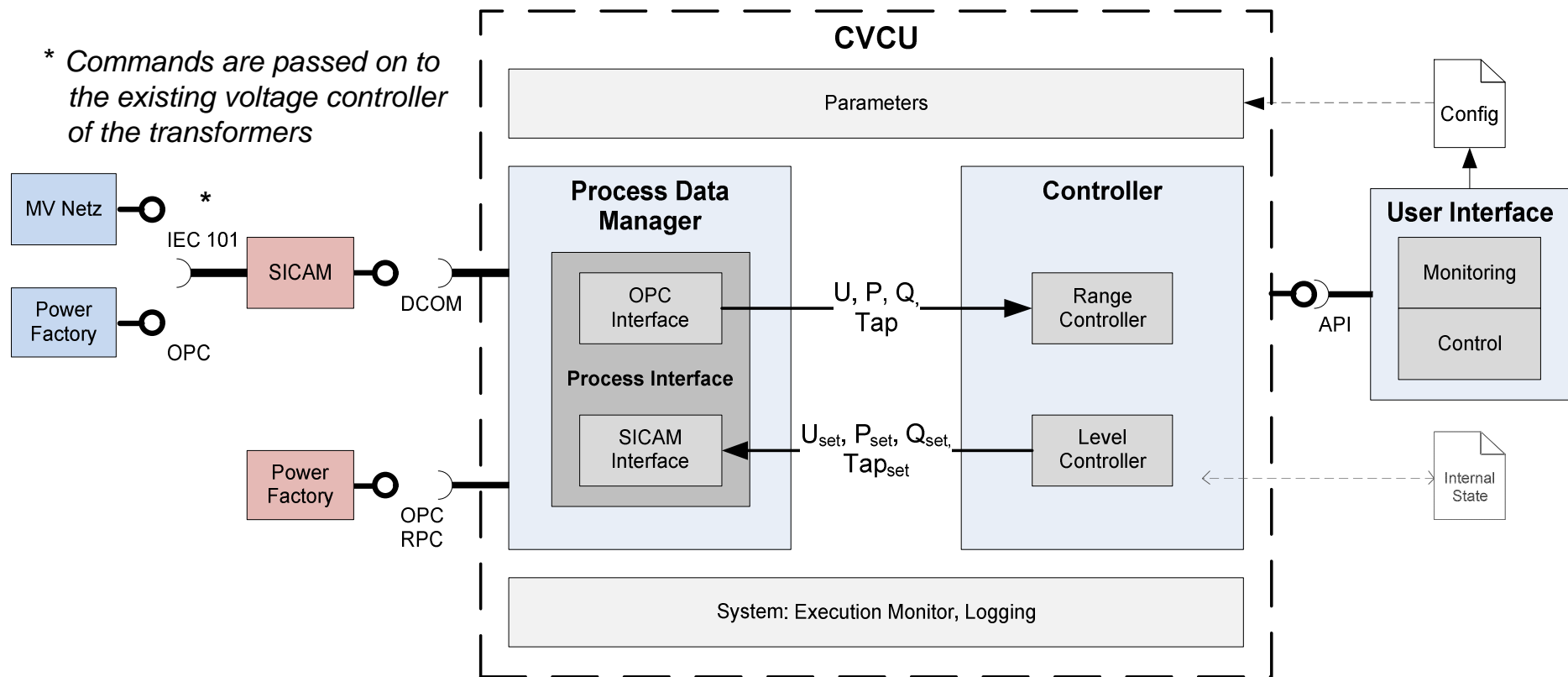
RED: The **coordinated voltage control** is carried out through a combination of the influence of the transformer taps with the aid of measured data from the network and the control of local reactive power and ultimately active power at appropriate generators.



Project BAVIS

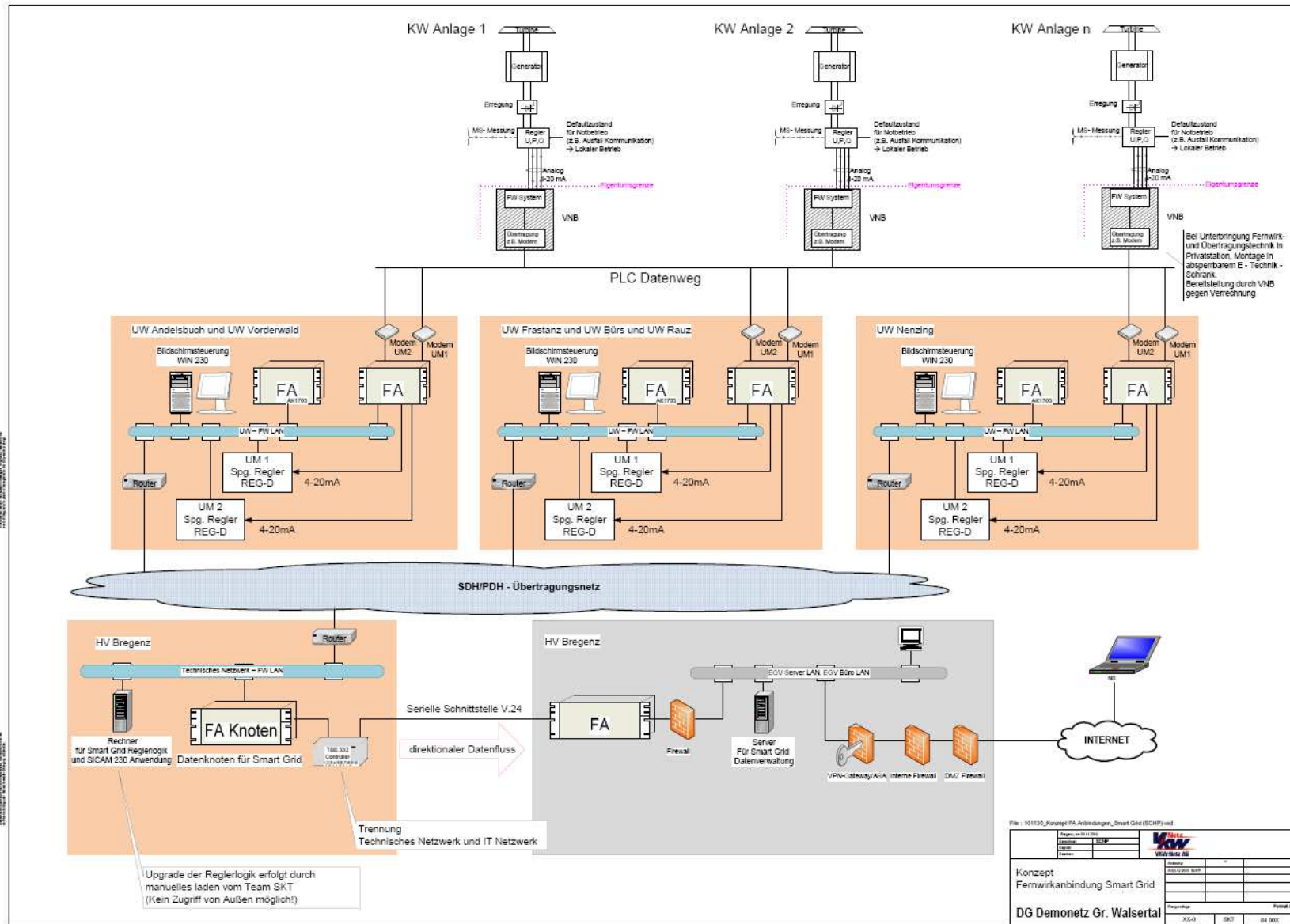
contribution to active distribution network operation by innovative voltage control

CVCU: System architecture



Project BAVIS

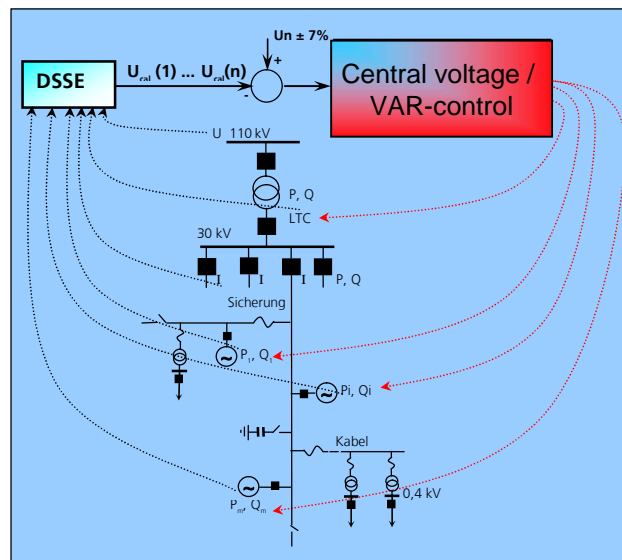
Remote control concept



ZUQDE

Central voltage (U)- and reactive power (Q)- control for distributed generators

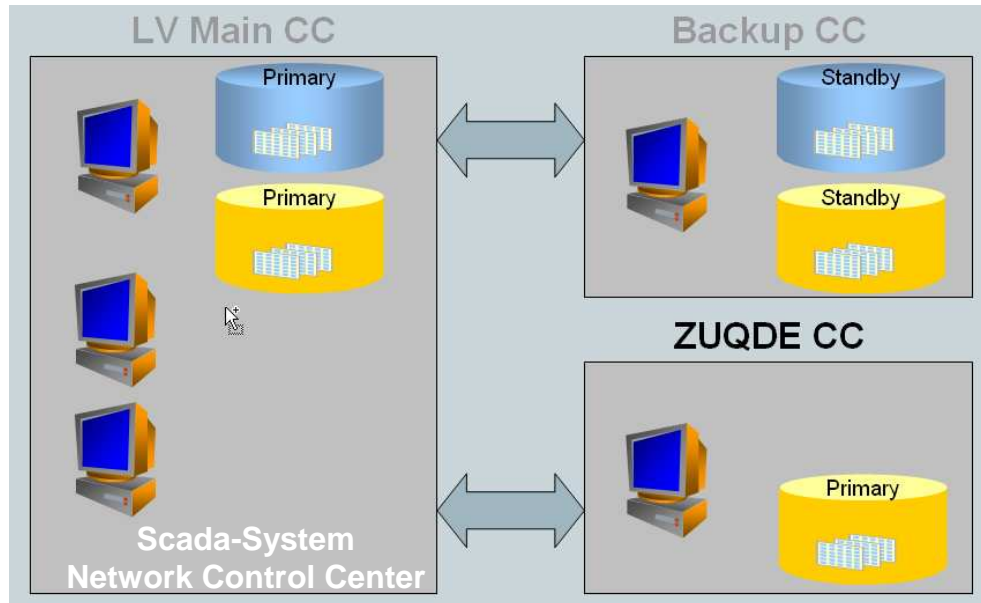
- Implementing of a automatic, central steered voltage and reactive power control of transformers, generators and loads with to target to increase capacity of the grid for distributed generation.
- Based on the existing Scada System (Sinault Spectrum) the “ZUQDE-System” is added with a
 - Distribution State Estimator (DSSE)
 - central Vortage-Var-Control (VVC)



- Central voltage-/ power optimizer is integrated in the control system
- Optimizing in the grid knots in the middle voltage grid
- Optimization including 110-kV-grid
- Prototype development and „Closed-Loop“ **Demonstration in the demo net Lungau (province Salzburg)**

ZUQDE

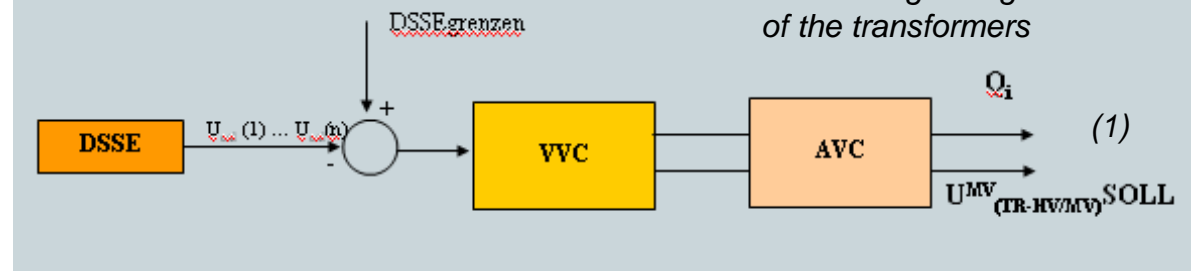
System architecture



- existing Scada-System has to be up-graded (additional data from generators, substations, remote control)
- state estimation and control systems have to run convergent on the system
- user interface for operation of ZUQDE has to be enabled and tested
- many discussions and evaluations of data in detail were necessary

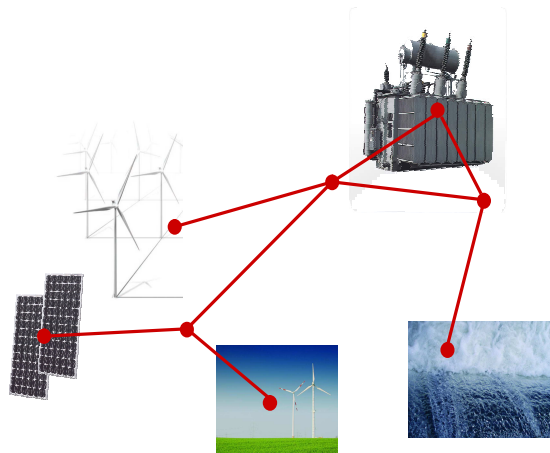
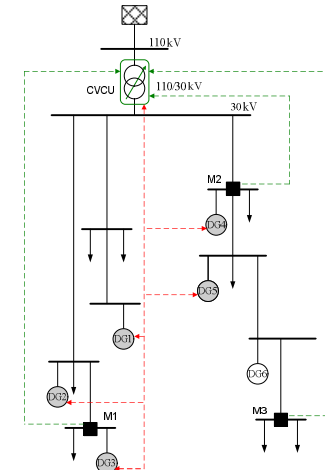
- the controller design and test scenarios have to be adjusted to the operational requirements
- criteria for operation and comparison of the projects ZUQDE + DG Demonet have to be defined

Control Scheme



(1) Commands are passed on to the existing voltage controller of the transformers

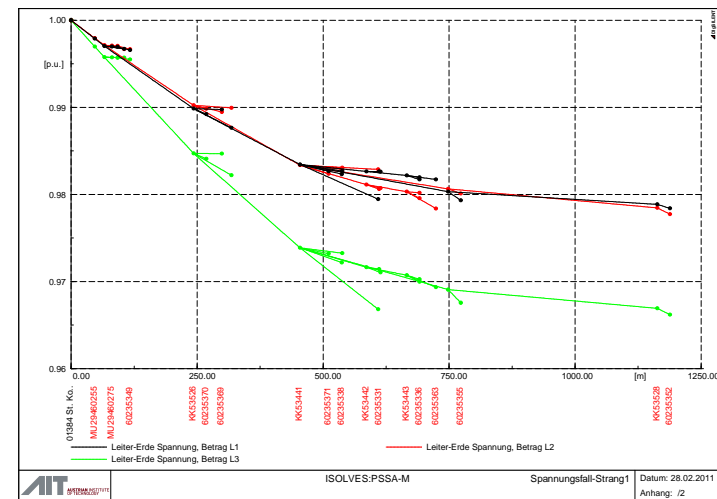
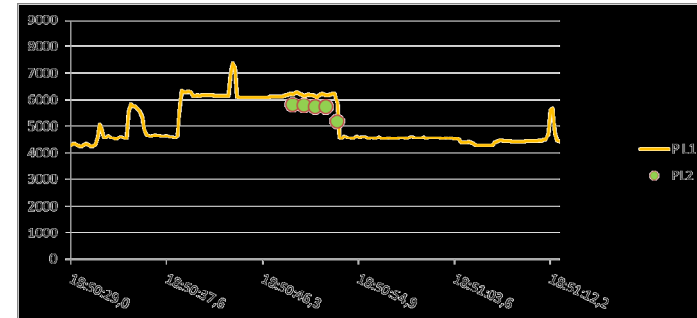
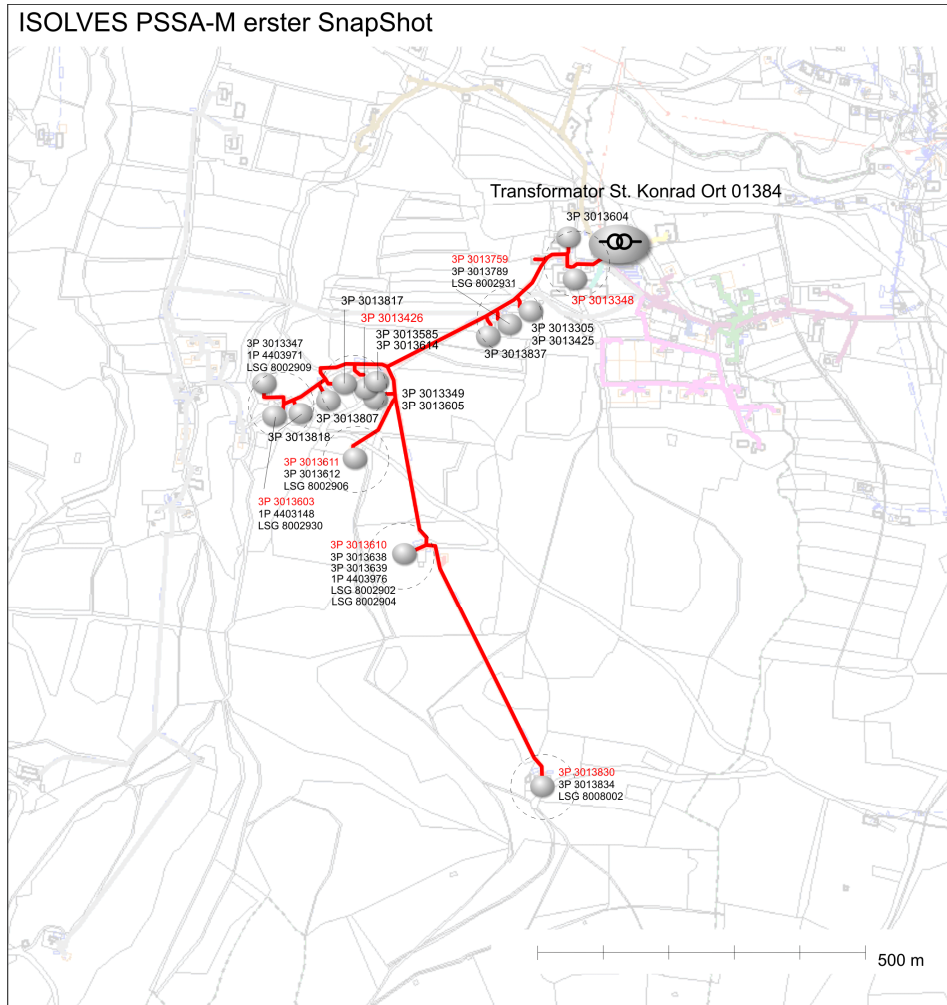
- **Field-testing** of both concepts will start in 09.2011
- Contracts have been signed with relevant producers (4)
 - Agreement to take influence on their generation
 - Conversion of the generator controller for active and reactive power control
 - Questions of insurance, loss of income, ... are to be regulated
- Remote control of relevant substations and distributed generators are installed until 09.2011



- “Open-loop-operation” from 09 – 12.2011
“⇒ either **BAVIS** OR **ZUQDE**”!
- “closed-loop-operation” in our 30-kV-grid Lungau in 2012
- *comparison of both concepts*

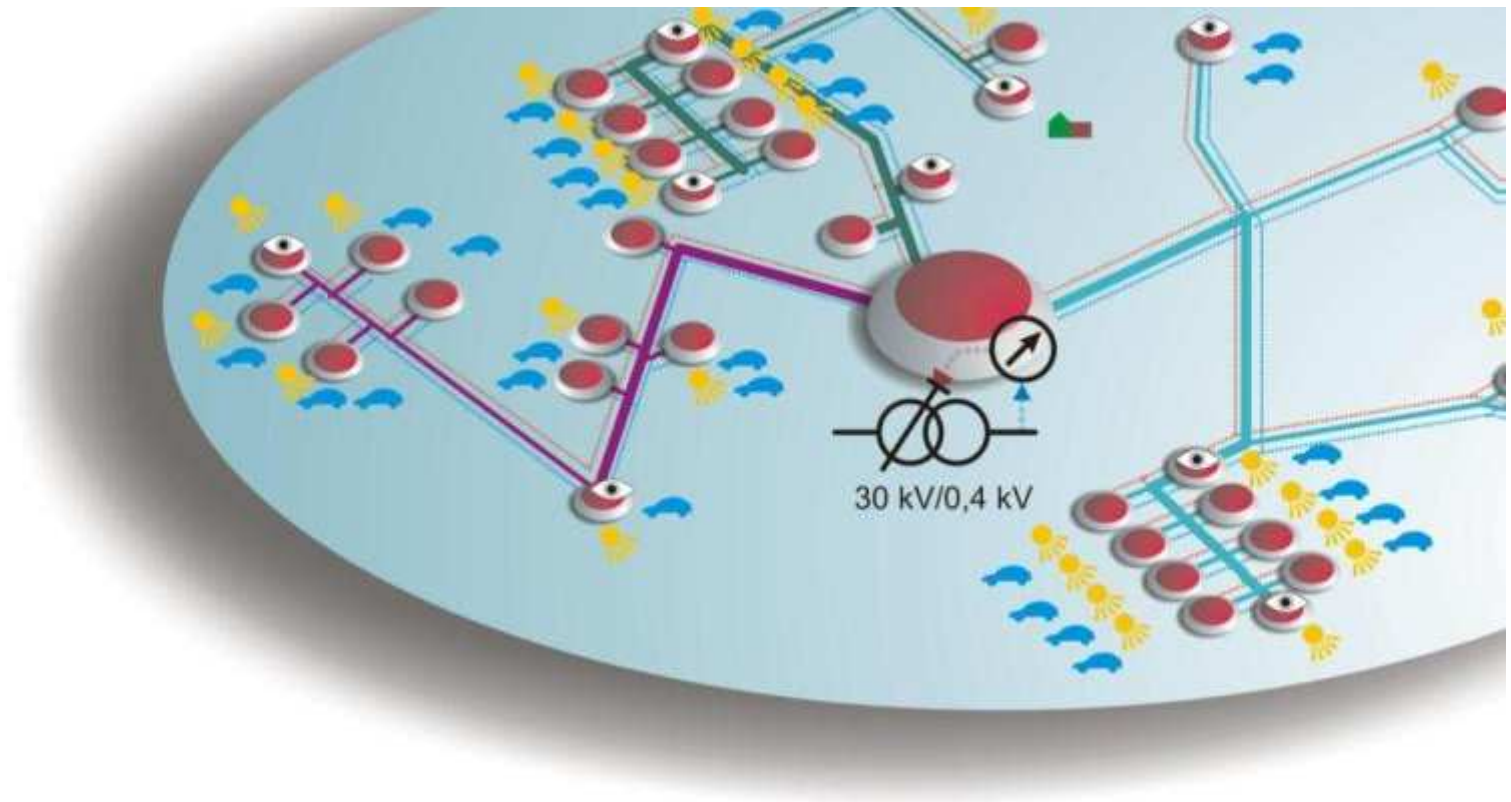
Projekt ISOLVES PSSA-M

Measurements and simulation



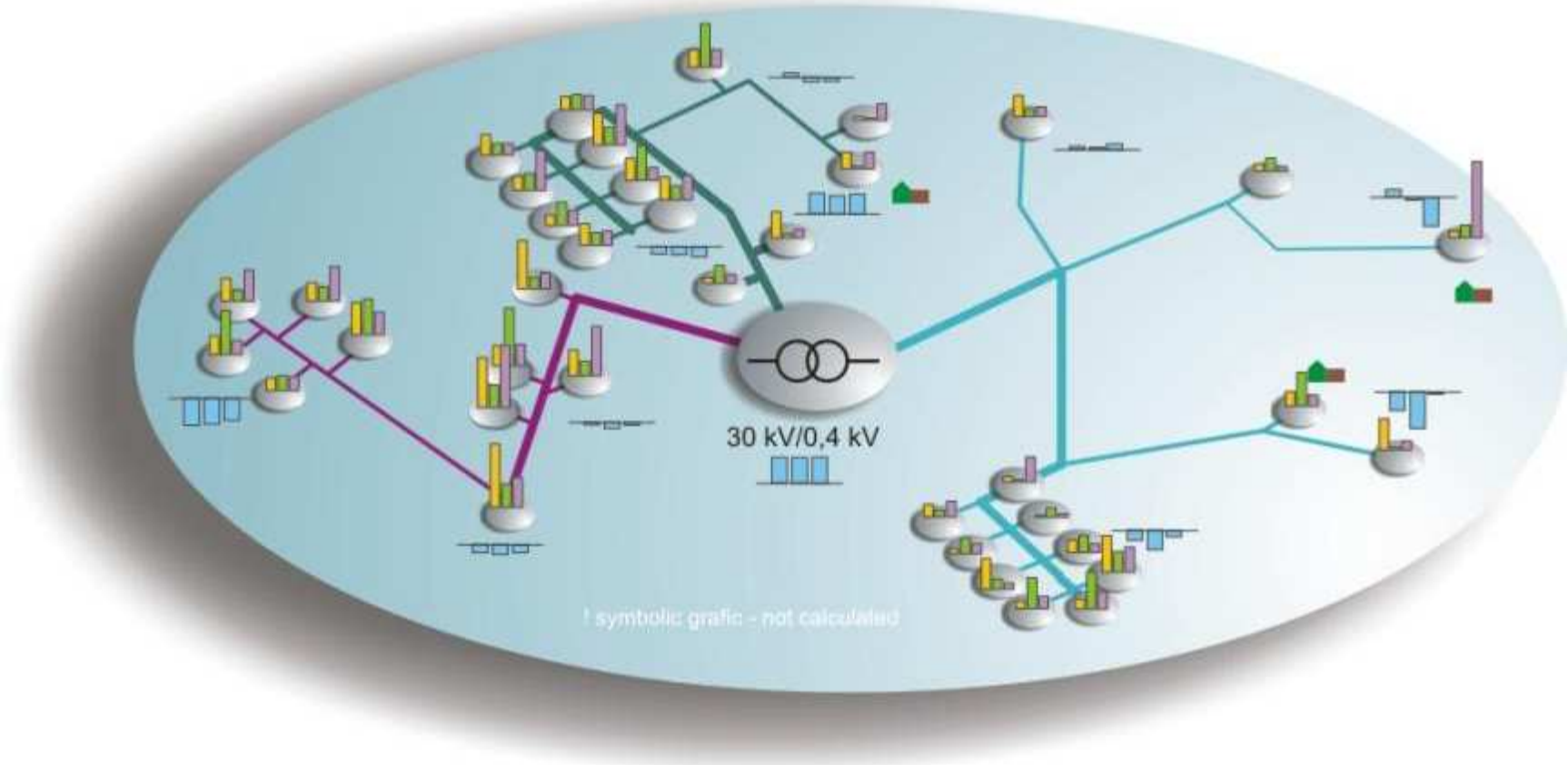
„Smart Meters as eyes in the grid ...“

... especially for unbalanced loads
in the LV-grid as a four-wire system ...!

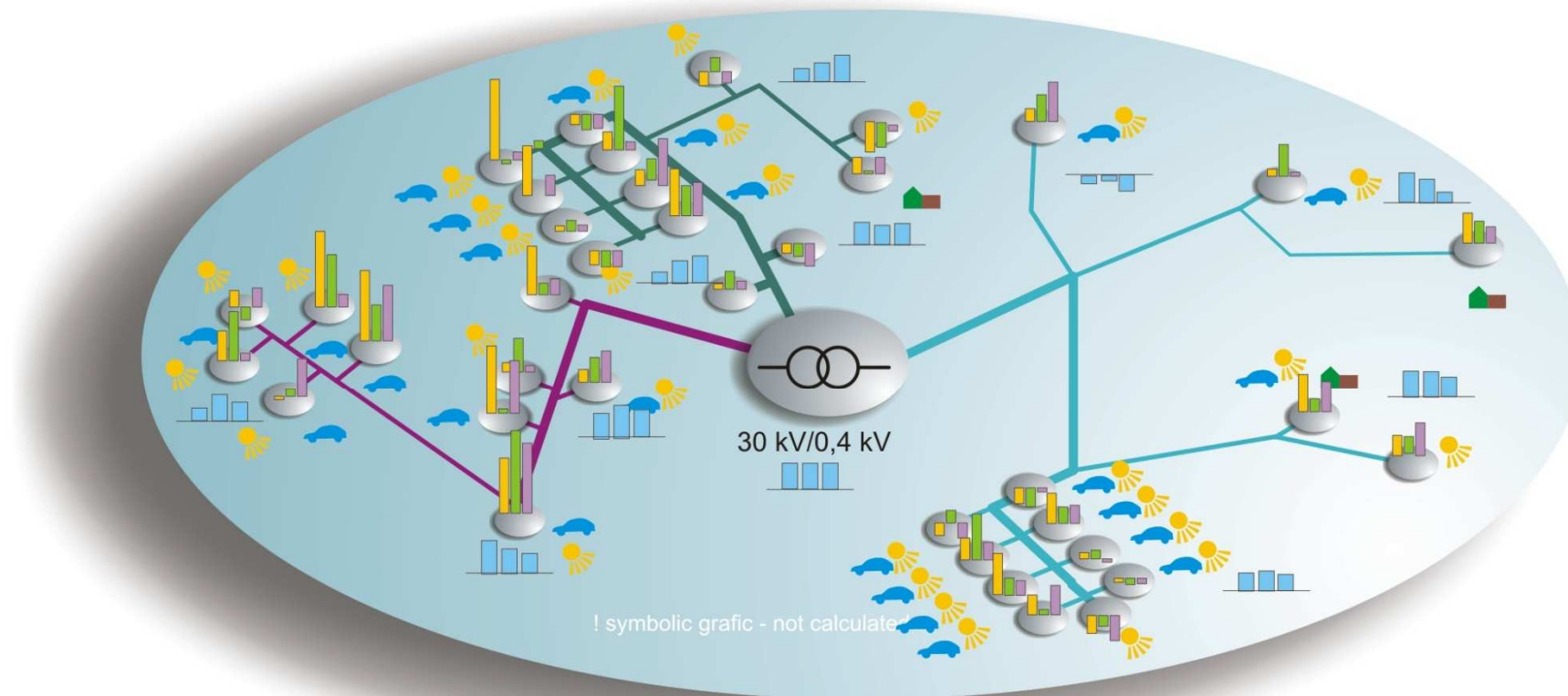


DG DEMO  **NET**
SMART LV GRID

Current Situation in LV Grids

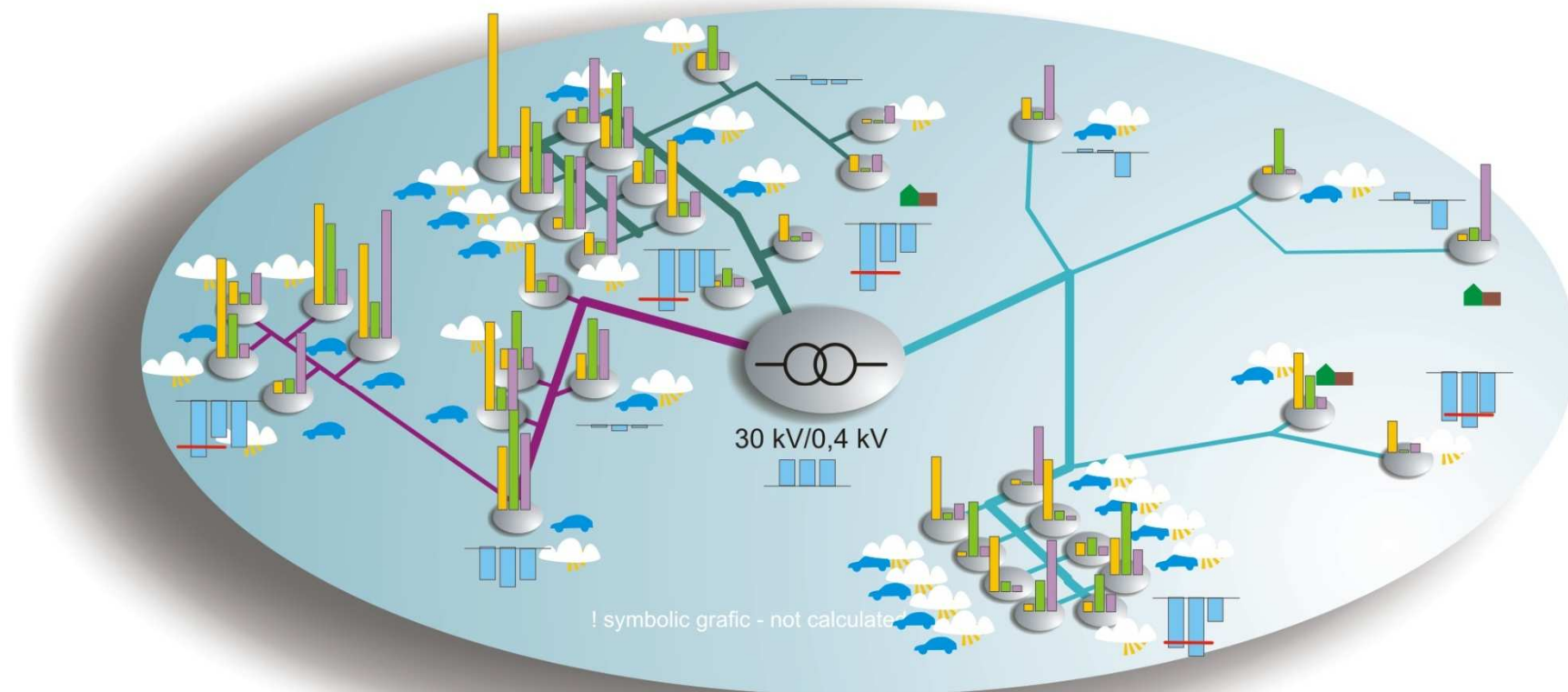


High share of PV and EV



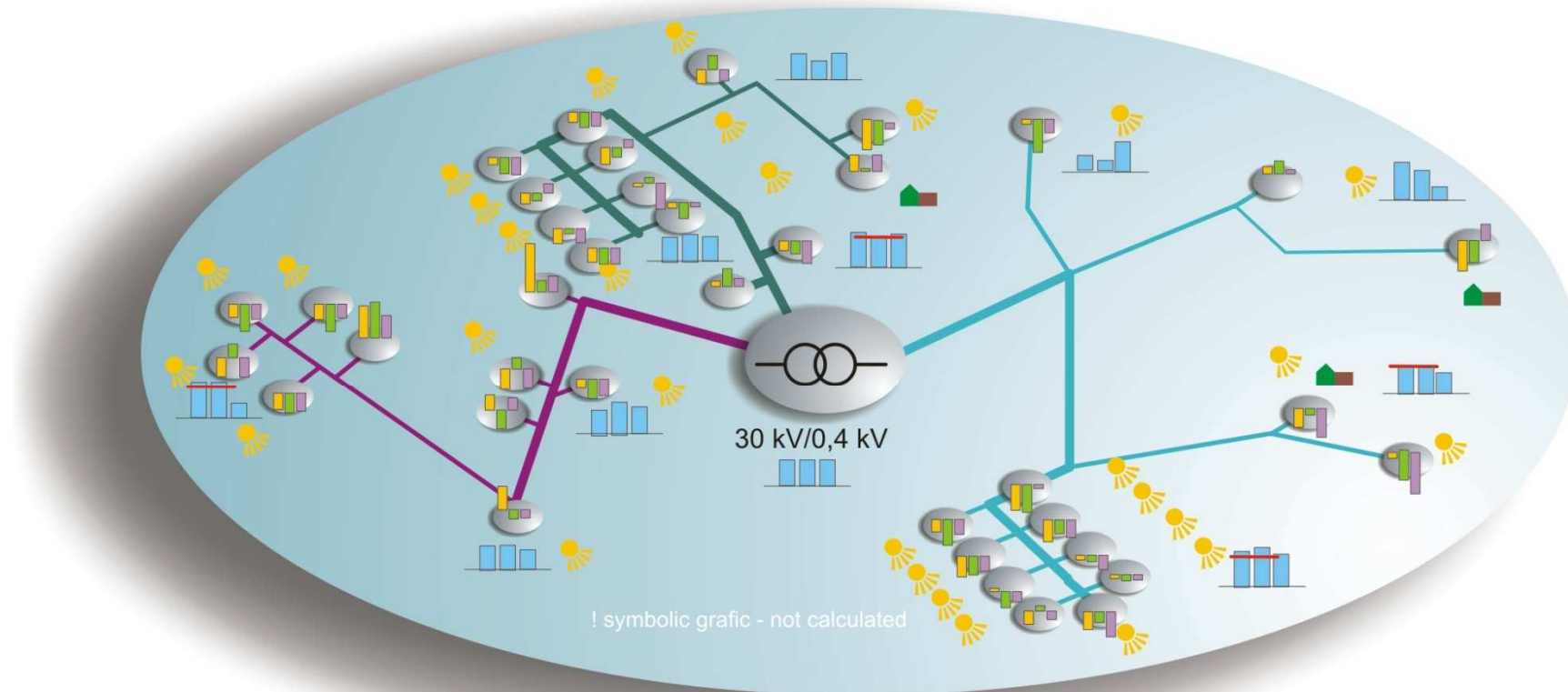
Photovoltaics and e-mobility are major drivers for introducing smart grid approaches in low voltage distribution networks

High share of PV and EV



in case there is no solar generation uncontrolled loading causes voltage levels below the EN 50160 criteria (Power Quality)

High share of PV and EV



in case there is no EV loading the solar generation causes voltage levels above EN 50160 criteria (Power Quality)

Objectives

Increase the hosting capacity of LV networks based on:

1. Intelligent planning

→ new planning methods enabling higher DER densities

2. Intelligent monitoring

→ new monitoring solutions for grid planning and operation

3. Active management and control using communication infrastructures restricted in bandwidth and availability

→ new and cost-effective active control solution approach

DG DemoNet Smart LV Grid – Field Tests

Smart LV Grid Concepts
Smart planning, monitoring, control approaches

Photovoltaic
on every 2nd roof

Field test area
Low voltage grid section

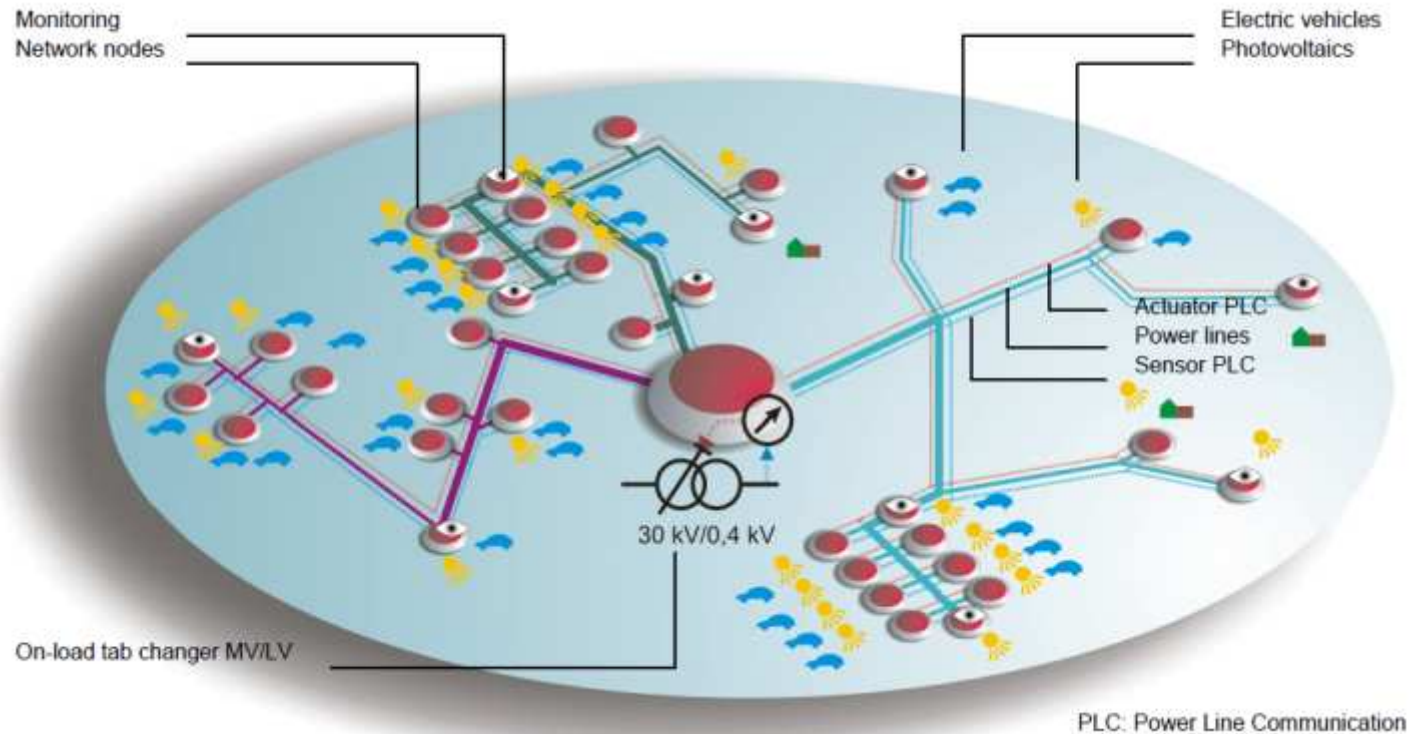
validation of solutions for future problems

e-vehicles
in every 2nd garage

ELECTRODRIVE
Stadt Salzburg

Pilot in a grid-section in Salzburg : In a LV grid a high enough density of PV-plants and E-cars will be installed and with new and smart solutions grid operation and quality of supply within all relevant ranges will be ensured

Smart Grid Technologies in three field tests



- Monitoring & intelligent probabilistic planning
- Intelligent voltage control at secondary substation
- Active and reactive power control at DG unit
- Demand response: controllable loads – e-mobility

DG DemoNet – Smart LV Grid

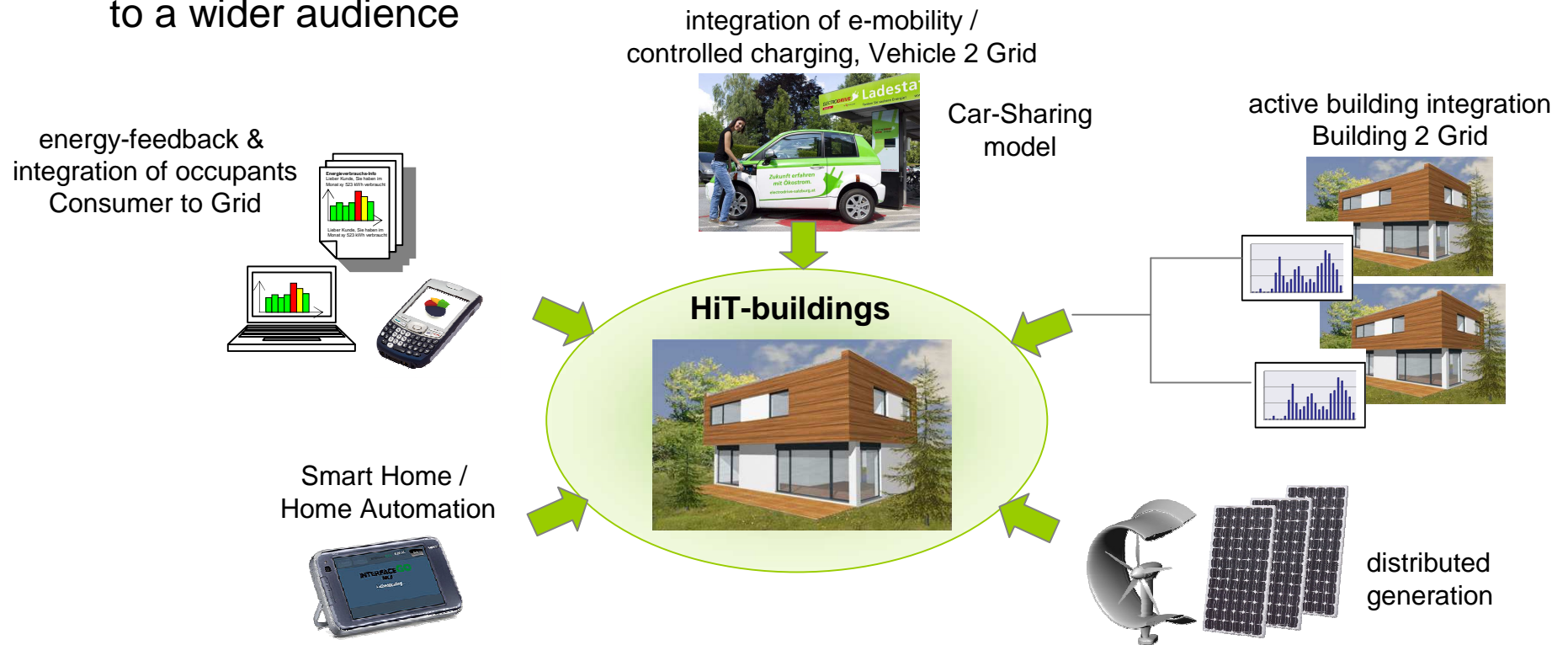
Goals of the project

- Implementation and test of „overall-solutions“
 - verification of the usability of stochastic planning methods
 - power electronics to improve the efficiency of energy supply, intelligent converters to improve power quality
 - decentralized control-algorithms and active local load-management, coordinated voltage-control as we can do it in MV-grid?
 - controllable transformers in substations (MV / LV with tap changers), decentralized LV-gridcontroller (also single phase), ...
 - grid-management for e-mobility
 - combination of DG with other system-components, especially decentralized storages, cooling systems, heating pumps
 - usability of operation management systems in LV grids
 - communication based on a necessary Smart-Meter-Infrastruktur
- ⇒ Flexibility in LV-Grid: how does it make sense or even is it necessary to realize or to combine all these (or part of these) ideas?

HiT – Buildings as interactive smart grid participants

(to be approved; acronym “HiT” is German: Häuser als interaktive Teilnehmer im SG)

- planning, construction, operation and monitoring of a smart grid optimized housing estate in Salzburg
- **Objective:** Presenting and demonstrating smart grids touchable and concrete to a wider audience



Lighthouse-project: HiT – Buildings as interactive smart grid participants

- Demonstrator with „guiding light“
- Focus: optimum system integration of the building and its users into the Smart Grid
 - load management (thermal mass) including controlled charging of electric vehicles
 - Combination with distributed renewable generation (biogas CHP, heat pumps, photovoltaic)
 - User integration: persuasive power feedback, sustained user behavior, car-sharing for electric vehicles, etc.
- Testing of various smart grid technologies and approaches – in one location and in a real environment

Living Generations

a building block for establishing Salzburg as Smart City



Habitation of generations

145 flats for different user groups

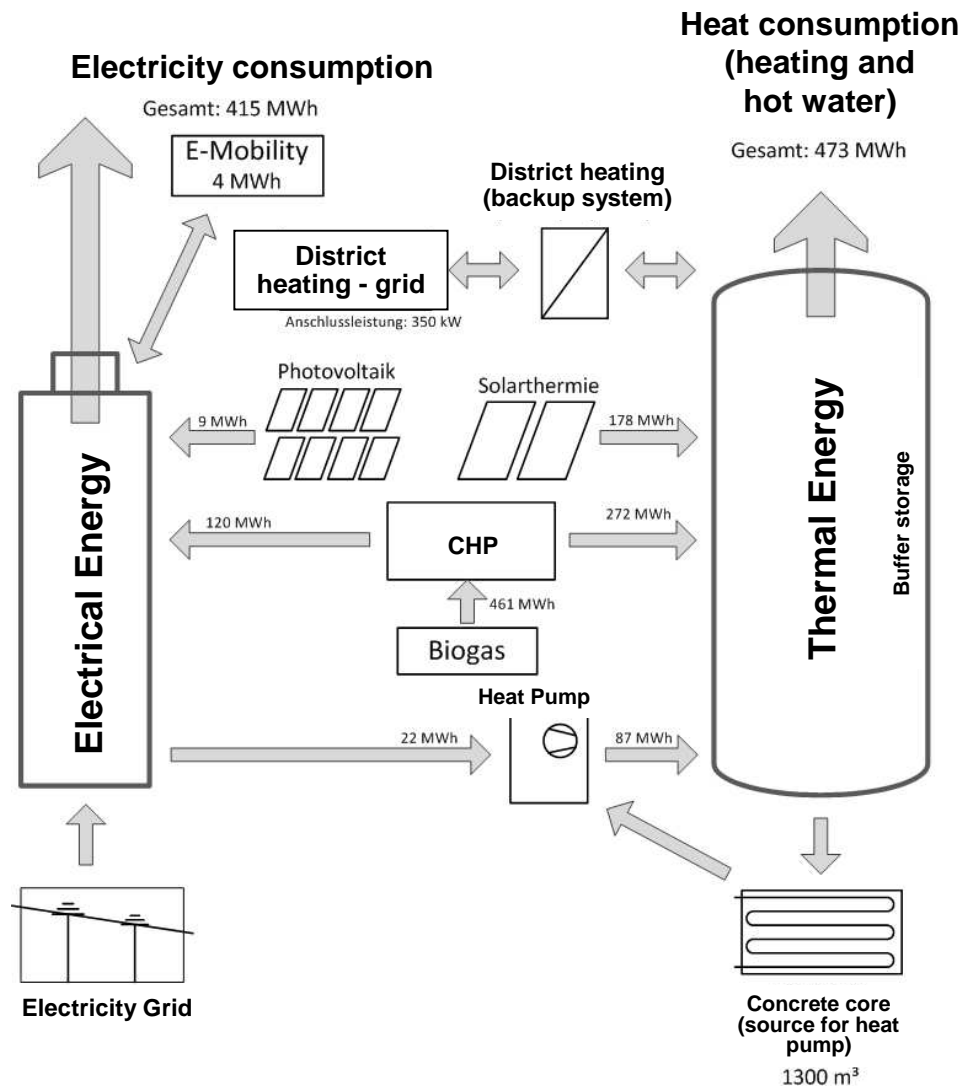
- from young living,
- ownership for elder people,
- to senior-friendly living with technical assistance



ARGE: thalmeier felber **architekten ZT GmbH**
architekt schoenberger
detzlhofer-landschaftsplanung

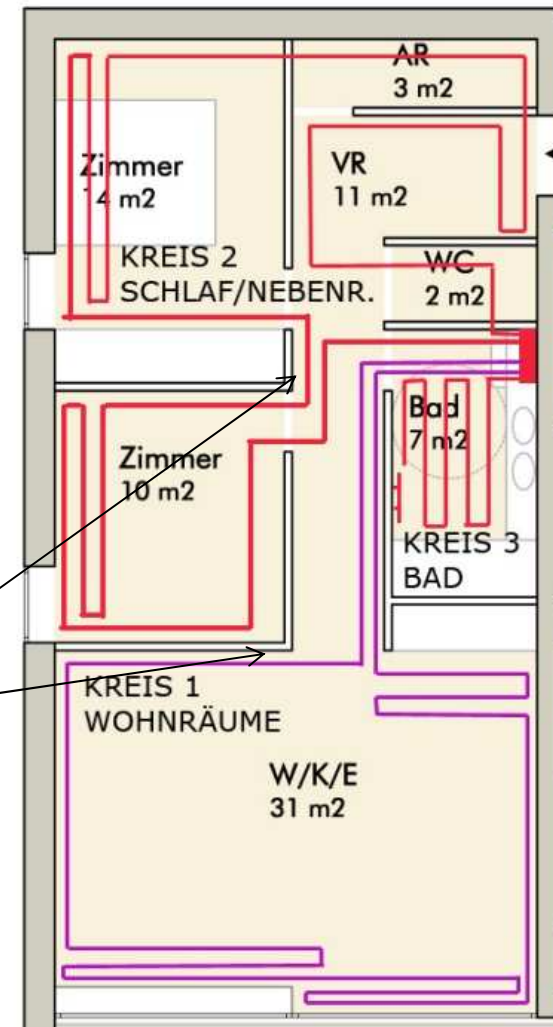
Smart Grids demonstrator „HiT“

- project
Salzburg, Rosa Hoffmann Road:
implementation, construction
(2011 – 2012)
- operation and monitoring of a
smart grid pattern building incl.
accompanying research
(2013 ff)
- **Objective:**
To make Smart Grids
universally available and
demonstrably, to secure the
comfort of the users and to
comply with low operating
costs thanks to simple but
intelligent systems.



„Simply Living“

- **Simple technical solutions** in the conditioning of the housing association of the flat eg. “with two rotating wheels”
- **Goal:**
 - avoid over-boarded technologies
 - understandable design and operational use for residents
 - keep costs for maintenance and testing low!
- **„Add-on`s“ and additional benefits ...**
... to gain user acceptance!





Questions and discussion ...

Contact

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Head of Electricity Grid

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A-5020 Salzburg

Austria

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www.salzburg-ag.at


SGMS-Project – further projects




Project
Fuel cell

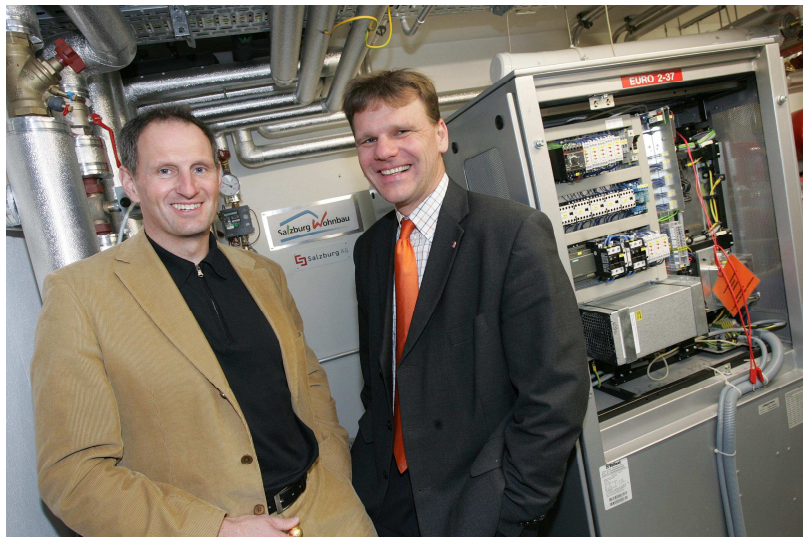
- Pilot project of decentralized electricity- and heat generation with fuel cells
- First Austrian fuel cell stack in a housing estate
- Project time: October 2004-December 2006
- Consortium

 **Salzburg AG** Project government and coordination

 **Salzburg Wohnbau** Customer point of use and direction of the objects

 **Vaillant** supplier of the fuel cell





Project leaders: Roland Wernik (Salzburg Wohnbau) and Michael Strebl (Salzburg AG)



Energy award of the federal state of Salzburg 2005, Member of the local government LR Sepp Eisl



Smart grids week Salzburg :Roland Wernik, BL Ingolf Schädler (Federal Ministry of Innovation and Technology), Governor of Salzburg Gabi Burgstaller and CEO Arno Gasteiger



Arno Gasteiger (CEO Salzburg AG), Roland Wernik (CEO Salzburg Wohnbau), Eduard Mainoni (former member of the Austrian government)

Pilot project

Virtual Power Plant - Combined heat & power

- Pilot project: Investment and operations of 4 micro-chp units for decentralized electricity- and heat generation controlled by a central control unit
- Analyses of the possibilities of virtual power plants as part of „Smart Grid solutions“
- Project time: March 2007- July 2010



Investment and operations of chp



Selection of the objects evaluation of customer needs



Data evaluation and economic research



This project is subsidized by the Austrian climate- and energy fund

Pilot project

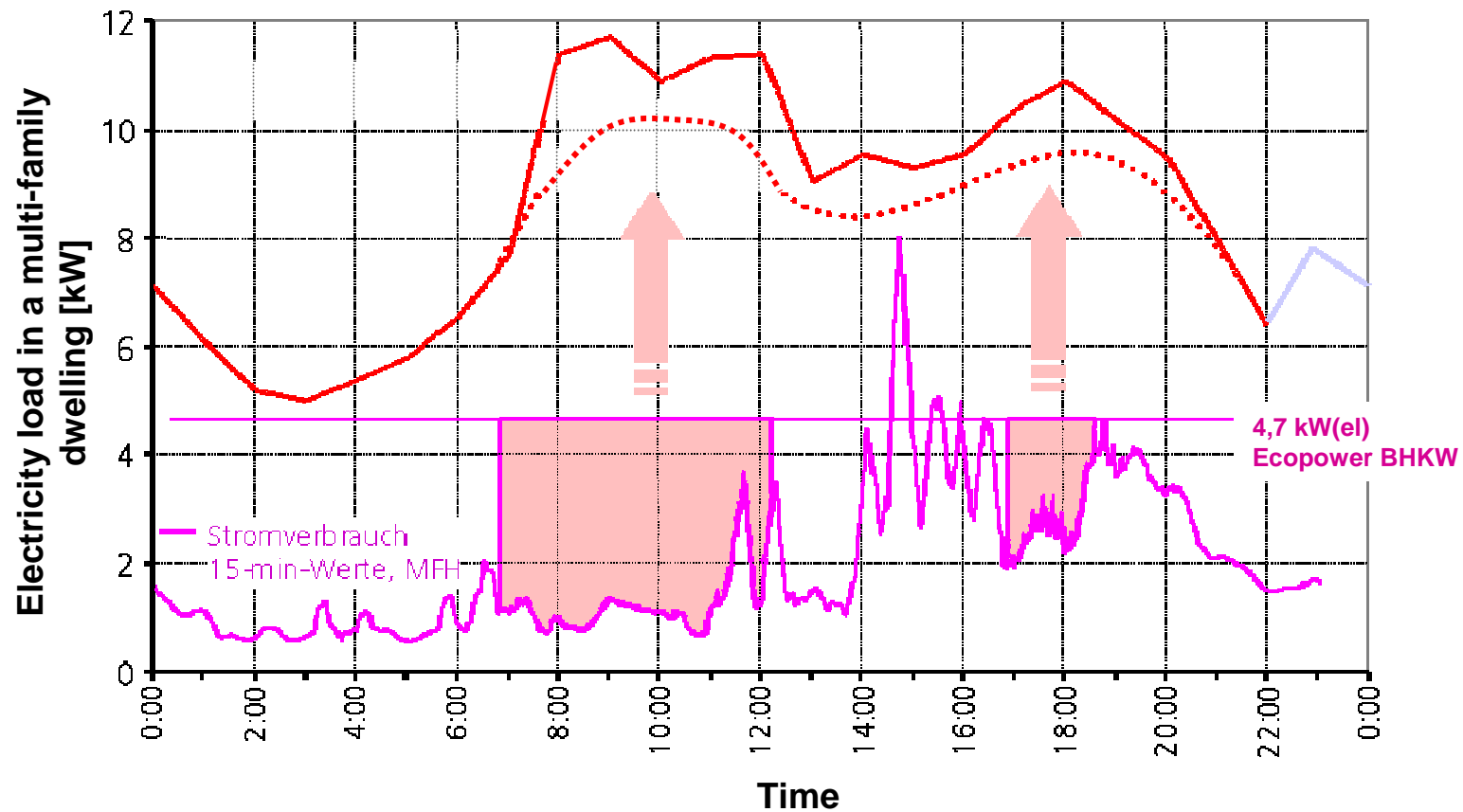
Virtual Power Plant - Combined heat & power



Pilot project

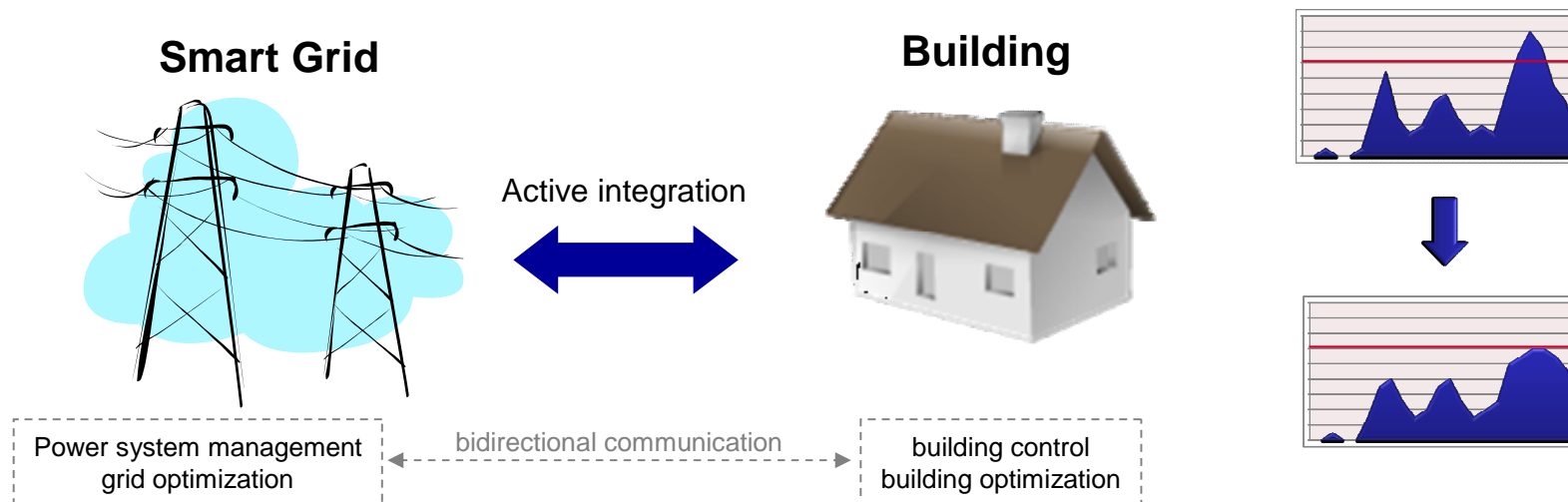
Virtual Power Plant

Reduction of peak load in the grid by decentralized generation
 (schematic graph):



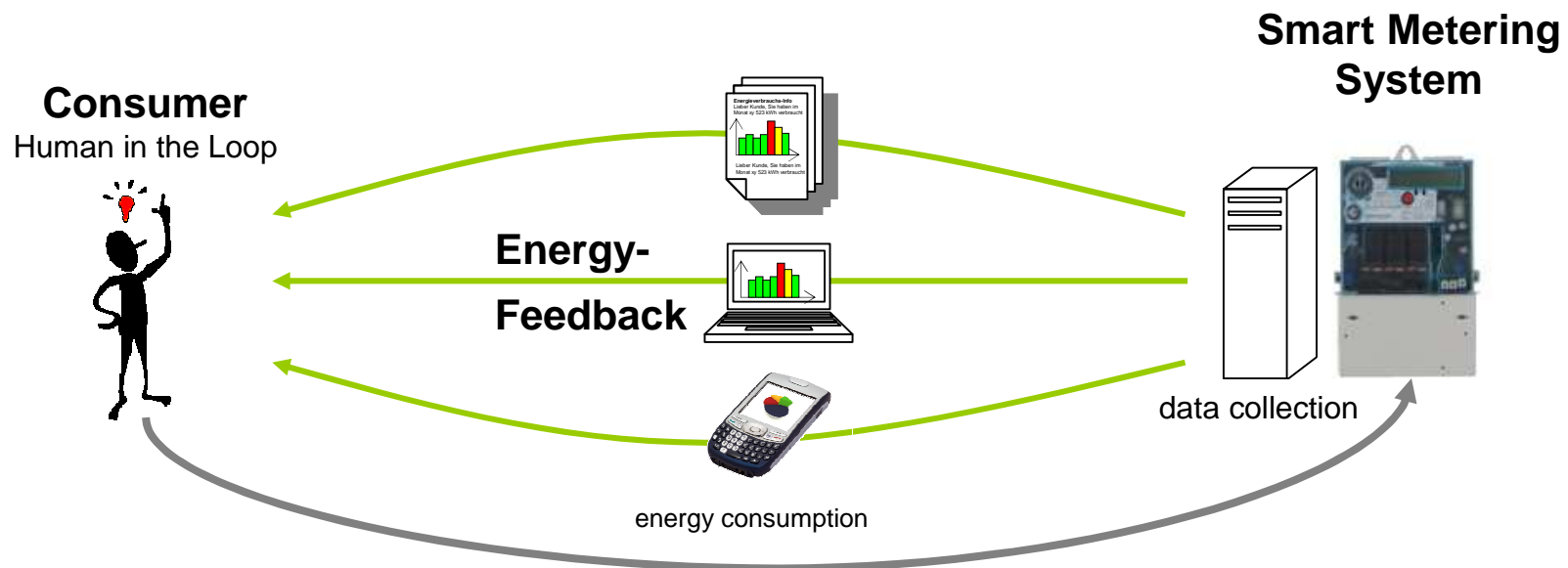
B2G - Building to Grid

- **Buildings as active Smart Grid-components**
- **Questions:** Is it possible to reduce peak loads and to enhance energy efficiency by intelligent, cooperative integration of buildings into the smart grid?
- **Model project with 10 real test objects** (from Salzburg Wohnbau)



C2G - Consumer to Grid

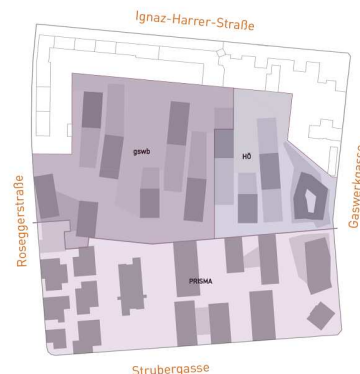
- **Customer as active participant of a Smart Grid**
- **Energy-Feedback** as enabler for energy savings
- **Questions:** How should energy information be presented to customers to reduce energy consumption most effectively (Energy-Feedback)?
- **Field study /-experiment with 240 households**



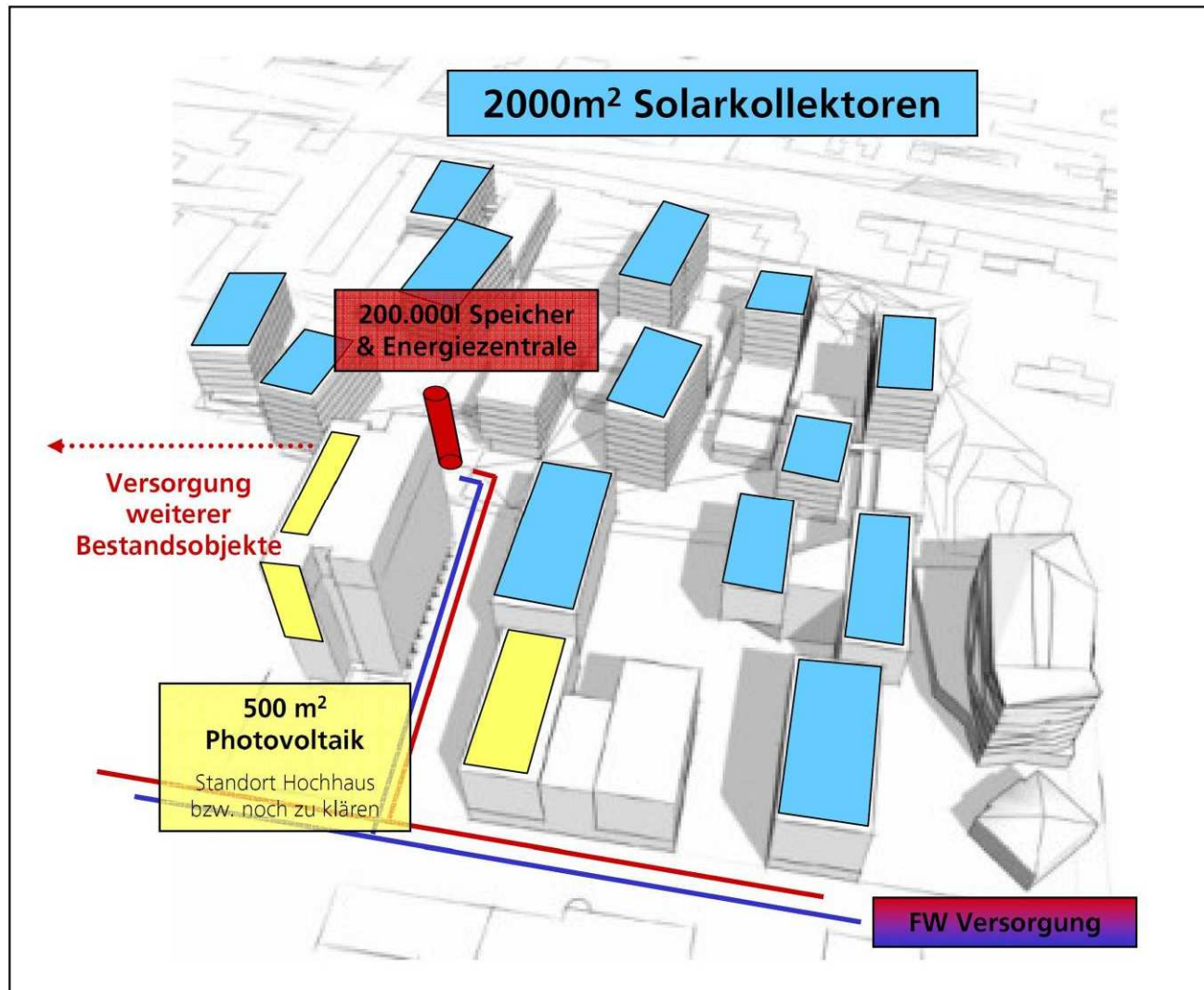
Concerto Project Salzburg



- Reconstruction of the city district Lehen to a sustainable city area
- Including former area of municipal utility (predecessor of Salzburg AG)
- Project partners of Salzburg AG
 - Salzburg Institute for Regional Planning and Housing (coordinator)
 - City of Salzburg
 - Property developers (GSWB, Heimat Österreich, Die Salzburg, Prisma)
 - Steinbeis Transferzentrum (research partner)
- Salzburg AG is responsible for energy concept with focus on solar energy and district heating from industrial waste heat



Concerto Project Salzburg

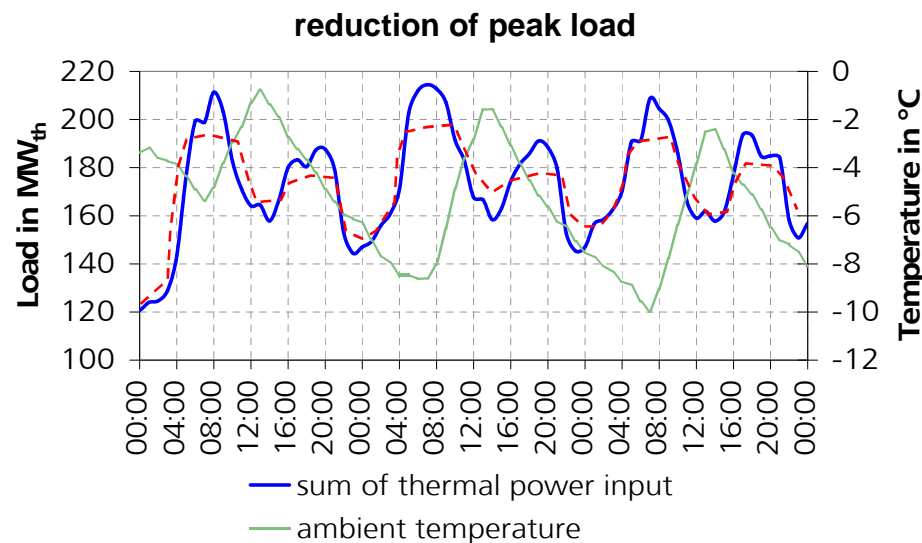
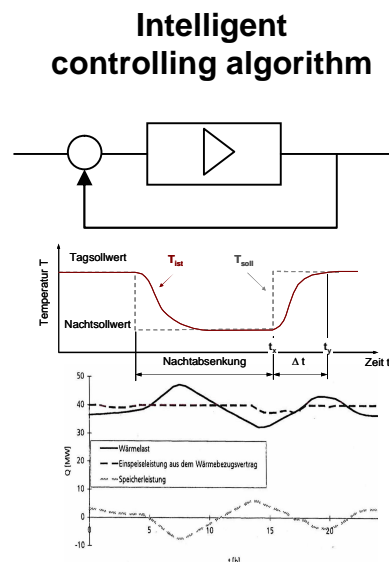


The energy concept includes:

- solar thermal system (2.000 m²) combined with heat pumps and buffer tank
- district heating from industrial surplus heat
- micro heating grid
- 500 m² of photovoltaic panels
- Energy-Feedback interfaces for users

SmartHeatNet

- **Smart Grids in district heating network**
- **Question:** Which operation and control strategies are useful to reduce peak loads in district heat networks to minimize the use of oil or gas boilers?
- Dynamic network and building simulations
- **Innovative operations strategies and control algorithms**

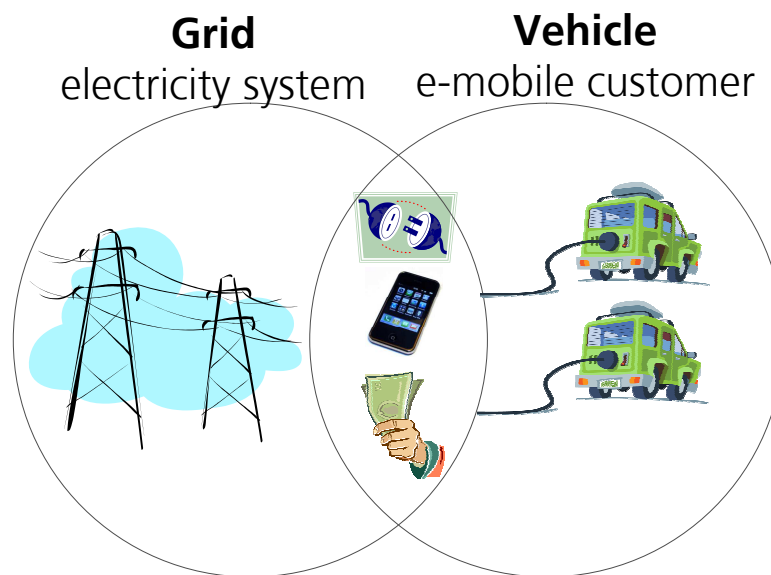


economic and ecology evaluation



Vehicle to Grid (V2G) - Interfaces

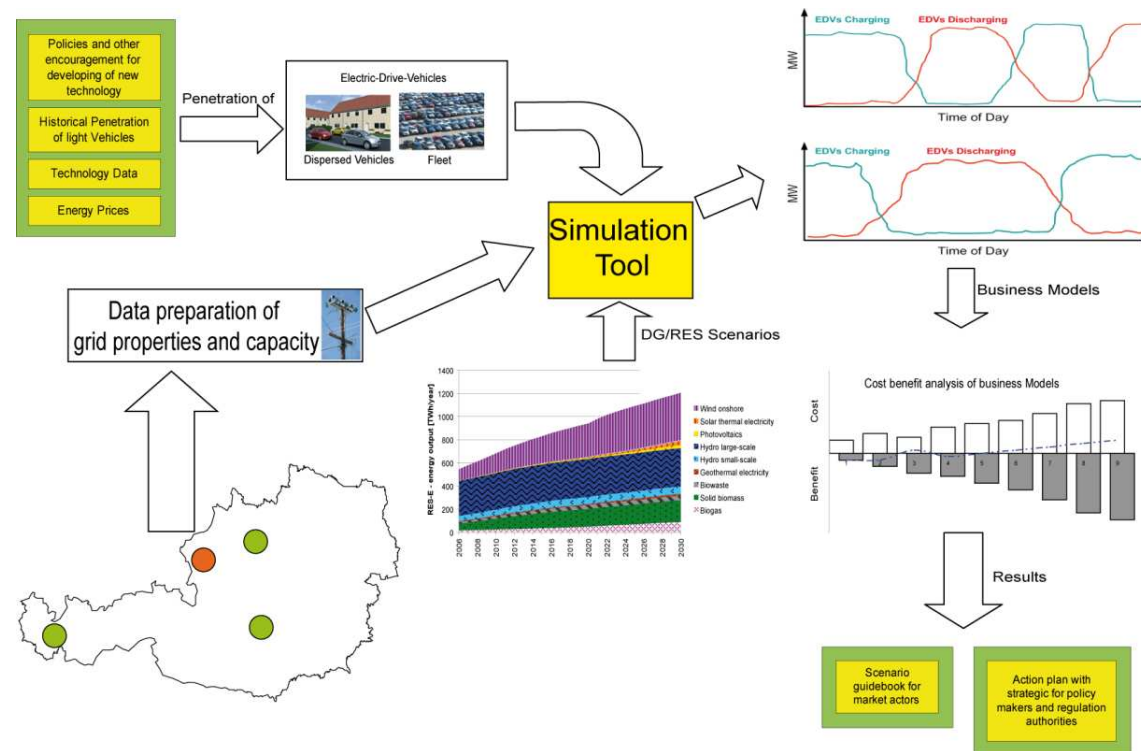
- **Interfaces for intelligent, solution to integrate e-mobility**
- **Question:** Which business models and customer interfaces have to be developed to make progress in vehicle to grid application and how can this be integrated in the existing processes and IT-systems in Salzburg AG?



- Technical system integration
- Customer-Interfaces
- Business models

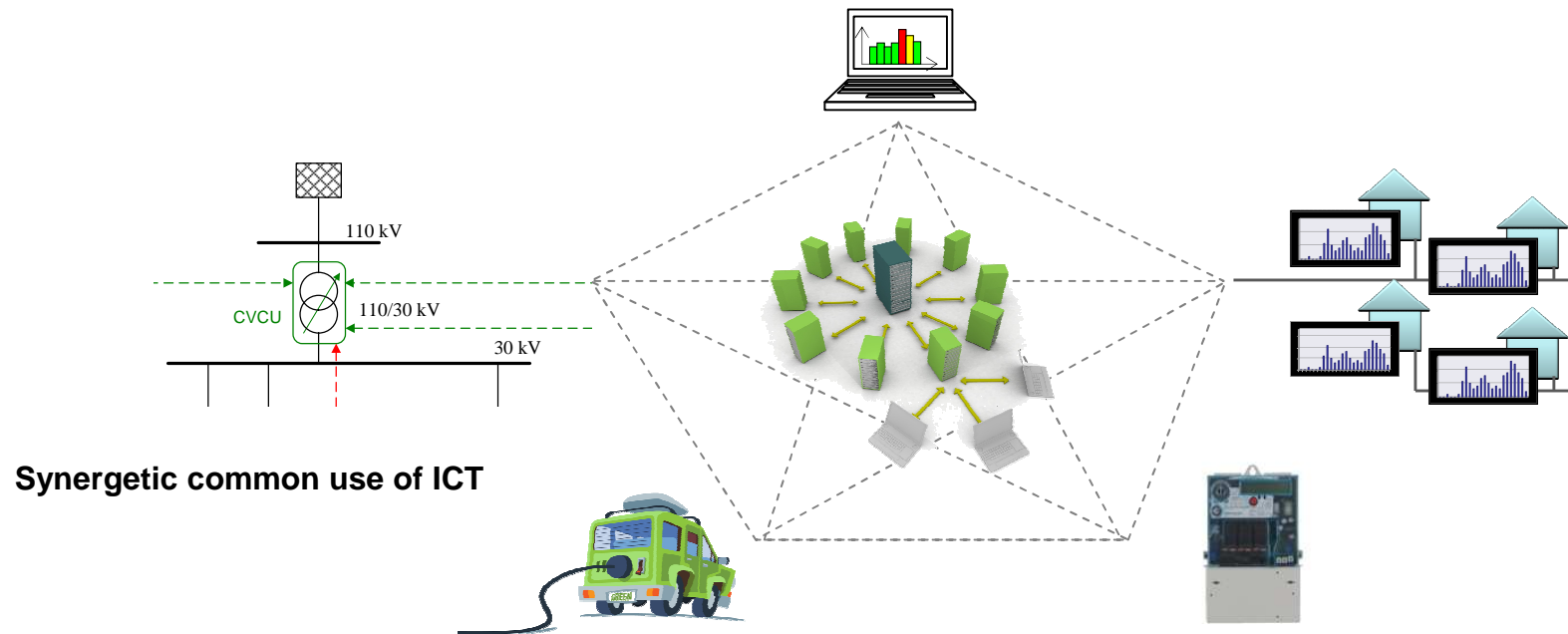
Vehicle to Grid (V2G) - Strategies

- **Strategies for intelligent solutions to integrate e-mobility in the electric power system**
- **Question:** Which technical, economical and ecological consequence will be caused by massive increase of e-mobility in the Austrian energy system



SmartSynergy

- Synergy in the **ICT-Infrastructure** by common use of different Smart Grid applications
- **Question:** Which **ICT-Infrastructure** is necessary to meet the demands of different smart grid- and e-mobility usages?



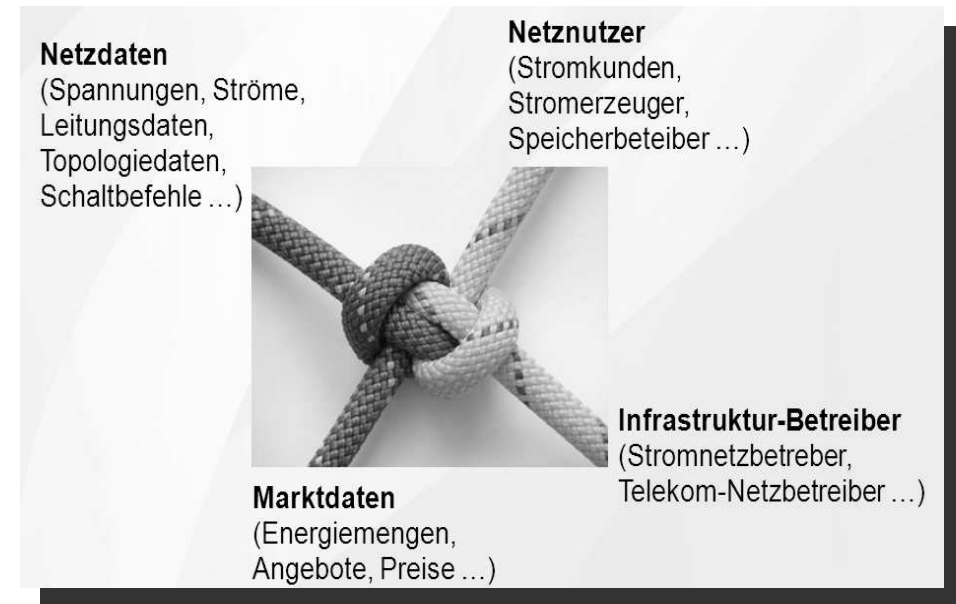
SGMS - Smart Web Grid

- **Future in the Smart Grid:**
Data exchange between applications and market participants
- **open questions are:**
user interaction
technique
economy
data security

Objective: design an information model for web-based access to smart grids data sources

Proof of Concept for four applications

1. smart electric car charge
2. feedback energy consumption for end users
3. buildings as flexible loads
4. E-Car Sharing



Consortium: Salzburg AG, AIT, CURE, TU Wien – ICT, EEG, IRA
Project duration: 2011 - 2013

Further actual projects

Salzburg AG and Salzburg Netz GmbH

○ Supplying Verbundplan with measuring data for project DISPOWER

- Decentralized generation with a high penetration of renewable energies
- partners: Verbundplan, further 37 companies from 11 countries; 2002-2005



○ Project ISOLVES PASSA-M

- Innovative Solutions to Optimise Low Voltage Electricity Systems – Power Snap-Shot Analysis by Meters
- **partners** : SIEMENS, Energie AG Netz, Wienstrom Netz; 2009 – 2011

○ Project OPTRES

- Sustainable concept for grid-bounded energy supplement for the area of Salzburg by considering requirements of energy policy and urbanistic strategies
- **partners** : Fichtner Consulting, Max Planck Institut, Magistrat Salzburg; 2008 – 2010

○ E-Mobility model region 2009 „Electrodrive Salzburg“

- Mobility service by e-mobility in Salzburg, operator model
700 E-cars, 700 E-bikes, 150 loading units in Salzburg until 2012
- implementation: *Electrodrive Salzburg GmbH*, 04 / 2009 market presence in Salzburg
(www.electrodrive-salzburg.at or www.salzburg-ag.at/energie/strom/electrodrive/)
The Mobility House GmbH, at the moment acitv in A, D, Ch (www.mobilityhouse.at)